

**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

☐ AMENDED REPORT

**REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address WILLOW PIPELINE COMPANY (405) 772-1111 P.O. BOX 131 WEATHERFORD, OK. 73096		<sup>2</sup> OGRID Number 161718
<sup>4</sup> API Number 30-0 05-60902	<sup>3</sup> Pool Name TWIN LAKES; SAN ANDRES (ASSOC)	<sup>5</sup> Reason for Filing Code CH (3-1-96)
<sup>7</sup> Property Code 005017	<sup>6</sup> Property Name O'BRIEN FEE 18	<sup>8</sup> Pool Code 61570
		<sup>9</sup> Well Number 4

**II. Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
2	18	8S	29E		1650	South	956	West	Chaves

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Log Code P	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description

RECEIVED  
AUG 11 1997  
OIL CON. DIV.  
DIST. 2

**IV. Produced Water**

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
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**V. Well Completion Data**

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBDT	<sup>29</sup> Perforations	<sup>30</sup> DHC, DC, MC

<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement
			perfor ID-3 10-16-98 Lug of

**VI. Well Test Data**

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure

<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief."

Signature: *Brian Wood*  
Printed name: BRIAN WOOD  
Title: CONSULTANT  
Date: 7-26-97  
Phone: 505-466-8120

OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	
Approved by:	
Title:	
Approval Date:	10-5-98

\* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature: *W. V. Harlow, Jr.*  
OGRID: 022794  
Printed Name: W. V. HARLOW, JR.  
Title: PRESIDENT  
Date: 8/4/97

New Mexico Oil Conservation Division  
C-104 Instructions

THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel. Request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for