OIL CONSERVATION DIVISE 1 P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

OBTAINUTION

SANTAFF

U S.O.B.	REQUEST FOR ALLOWABLE		NOV 3 0 1981
TRANSPORTER OIL OAS OPERATION OFFICE	1A	ND PORT OIL AND NATURAL GAS	O. C. D. ARTESIA, OFFICE
C5+10101 THE HARLOW CORPORA	ATION /		
Address	g , Amarillo, TX, 79101		
Reason(s) for filing (Check proper bos		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	OII Dry Ga Casinghead Gas Conden	75	
change of ownership give name			
nd address of previous owner	A C A C C		
ESCRIPTION OF WELL AND	Well No. Pool Name, Including to	•	_
O'Brien Fee ''19'	7 Twin Lakes-San	Andres Assoc. State, Fede	ral or Fee Fee
Unit Letter : 2310	O Feel From The South Lin	e and 990 Feet From	n Th∙ <u>East</u>
Line of Section 19 To	wiship 85 Range	29E , NEDM, C	haves co-
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Some of Authorized Transporter of Cl	1 💢 or Condensate 📋	Address (Give address to which app	roved copy of this form is to be sent;
Brio Petroleum In		Address (Givenualizes to which app	Suite 215, Dallas TX 75;
iane of Authorized Transporter Shapes Froduction	€0.	1800 S. Baltimore, Jul	soved copy of this form is to be sent) 5 dbk 74119 amorillo 791
[well produces oil or liquids,	Unit Sec. Twp. Hge.	ls gas actually connected?	When
ive location of tanks.	N 19 85 29E	<u>Yes</u>	10/31/81
this production is commingled ward of the commingled was a commingled was a commingled with the commingled was a commingle was a commin	ith that from any other lease or pool,		
Designate Type of Completi	on = (X) Oil Well Gos Well	New Well Workover Deepen	Plur, Back Same Resty, Diff. !
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3/19/81	10/30/81	2845	2729
ievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	2660	Tubing Depth 2596
3933 GL	San Andres	7000	Depth Casing Shoe
1765.69 (Saled)	2660-26-87		2845
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	8 5/8"	DEPTH SET	4 vds
7 7/8''	5 1/2"	1868'	100 sx
4 3/4"	4" O.D.	2810'	265 sx
	2 3/8 E.U.	2596'	
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	feer recovery of total valume of load o pth or be for full 24 hours)	il and must be equal to or exceed top
IL WELL, ate First New Oil Run To Tunks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
10/30/81	11/16/81	Pump	Choke Size
ength of Test	Tubing Pressure	Casing Preseme	None Tel
24 hr.	22#	22//	Gas-MCF NOTE
ciual Prod. During Test	2	32	4 Correll S
34			* ないで
AS WELL		1	Gravity of Condensate
ctual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Giothy or Condemnate
eeting Method (pisot, back pr.)	Tubing Piesewe (Shut-in)	Cusing Pressure (Ehut-in)	Choke Sixe
ERTIFICATE OF COMPLIAN	ice	OIL CONSERVATION DIVISION	
		APPROVED DEC - 1	1981
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given have is true and complete to the best of my knowledge and belief.		11 P Grassett	
		SUPERVISOR, DISTRICT II	
		TITLE SUPERVISOR.	PRINCE W
nm 1/0	γ	This form is to be filed !	n compliance with BULE 1104.
1//65 0/12 7	W. B. LaFon	I seems a seems at the all	lowable for a newly drilled or dec
1 your star	nature)	well, this form must be accome tests taken on the well in so	nented by a tabulation of the dev
Production En	aineer _	Attackton of this form	must be filled out completely for

(Tille)

(Dute)

11/25/81

All vections of this form must be able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of ownwell name or number, or transporter, or other such change of conduct Separate Forms C-104 must be filed for each pool in multi-conditied wells.