

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRORATION OFFICE
Operator

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

RECEIVED BY
JUN 04 1986
O. C. D.
ARTESIA, OFFICE

The Harlow Corporation
Address
600 Petroleum Building, Amarillo, Texas 79101

Reason(s) for filing (Check proper box)
New Well ☐
Recompletion ☐
Change in Ownership ☐
Change in Transporter of:
Oil ☒
Casinghead Gas ☐
Dry Gas ☐
Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Kuchemann
Well No. 5
Pool Name, including Formation Twin Lakes-San Andres Assoc.
Kind of Lease State, Federal or Fee Fee
Location
Unit Letter G 2310 Feet From The North Line and 2310 Feet From The East
Line of Section 30 Township 8 South Range 29 East, NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation Permian (Eff. 9 / 1 / 87)
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1183, Houston, Texas 77251
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
The Harlow Corporation
Address (Give address to which approved copy of this form is to be sent)
600 Petroleum Building, Amarillo, TX 79101
If well produces oil or liquids, give location of tanks. Unit G Sec. 30 Twp. 8S Rge. 29E
Is gas actually connected? Yes When 10-25-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post TD-3
			6-13-86
			Chg LT: NAC

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

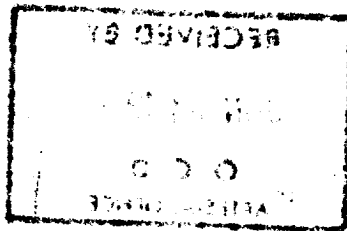
heroby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. V. Harlow, Jr.
(Signature)
President
(Title)
6-3-86
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 10 1986
BY Original Signed By
Les A. Clements
TITLE Supervisor District 1F

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple



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