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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 29 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc. ✓	8. Farm or Lease Name J. G. O'Brien
3. Address of Operator P. O. Box 4815, Midland, Texas 79704	9. Well No. 3
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1830</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>7S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat South Elkins Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 4009.4' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion Operations <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed from 7/15/81 - 7/23/81:

Set Halliburton 5½" SVED cement retainer at 6763'. Squeeze cemented with 85 sacks Class "H" cement. Drilled hard cement from 6752' to retainer. Drilled retainer at 6763' and hard cement to 6801'. Drilled retainer and hard cement to 6824'. Tested squeeze to 800# for 5 minutes. Cleaned out to PBTD 6824'. Perforated 4 holes at 6820'. Could not break down perforations. Set Halliburton 5½" SVED cement retainer at 6802' with 3-1/2' cement on top of retainer. Perforated from 6794'-97', 4 holes, .50" size. Acidized with 100 gallons 15% MCA. Flowed and tested well. Ran 24 hour potential test 7/23/81: Flowed 153 barrels oil, 3 barrels water, 455 MCF gas on 10/64" choke with FTP 925#, GOR 2974/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Burnett TITLE Production Superintendent DATE 7/28/81

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUL 31 1981

CONDITIONS OF APPROVAL, IF ANY: