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NEW MEXICO OIL CONSERVATION COM JON REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED JUL 29 1981 O. C. D. ARTESIA, OFFICE Enserch Exploration, Inc. P. O. Box 4815, Midland, Texas 79704
Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Lease No. J. G. O'Brien 3 South Elkins Fusselman State, Federal or Fee Fee Location 1980 Feet From The North Line and 1830 West Unit Letter 31 7S 29E Line of Section Township Range , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X Phillips Petroleum Company - Trucks 4001 Penbrook, Odessa, Texas 79763 Name of Authorized Transporter of Casinghead Gas 🔀 Address (Give address to which approved copy of this form is to be sent) P. O. Box 6609, Roswell, New Mexico 88201

Is gas actually connected? When K. B. Kennedy Engineering P.ge. Twp. When If well produces oil or liquids, , E ! 31 8-4-81 7.S 29E No yes cive location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Plug Back Same Resty. Diff. Resty. Designate Type of Completion - (X) Х Х Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. 5/2/81 7/22/81 6872**'** 6824 Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oll/Gas Pay Tubing Depth 4009.4' GR Fusselman -6770° 6794 6741' Depth Casing Shoe 6794-97 6872 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 17-1/2" 13-3/8" 3861 520 sx. - Circulated 12-1/4" 2741**'** 9-5/8" 1750 sx. - Circulated 8-3/4" 5-1/2" 6872**'** 1715 sx.23/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 7/23/81 5/25/81 Flowing Length of Test Tubing Pressure Casing Pressure Choke Size 10/64" 1 925# 24 hours Packer Actual Prod. During Test Oll. Bhis. Water - Bhls. 3 455 . _ **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION 1 1981 I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. BY SUPERVISOR, DISTRICT II TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. H. F. Burnett (Signature) Production Superintendent

(Title)

(Date)

July 28, 1981

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply need wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.