

DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	☒
PRODUCTION OFFICE	☒

NATIONAL OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

Form C-104

Supersedes Old C-104 and C-110
Effective 1-1-65RECEIVED BY
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MAY 6 1985

O. C. D.

ARTESIA, OFFICE

I. OPERATOR	
EP Operating Company	
Address P.O. Box 4815, Midland, TX 79704	
Reason(s) for filing (Check appropriate)	
New Well	☐
Deepening	☐
Workover	☐
Plugging	☐

If change of ownership, give name
and address of previous owner

P.O. Box 4815, Midland, TX 79704

II. DESCRIPTION OF WELL AND LEASE

Well Name	J.G. Chilson	Section	3	Block	South Elms Passelman	Acres	1830	East	West
County	F	State	TX	County	North	County	1830	East	West
Section	31	Range	7-S	Page	29-E	Block	1830	East	West

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company-Trucks	4001 Penbrook, Odessa, TX 79763					
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Liquid Energy Corporation	P.O. Box 4000, The Woodlands, TX 77387-4000					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Exp.	Page	Is gas actually connected?	When
	E	31	75	29E	Yes	8/4/81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
			Post ID-3					
			6-14-85					
			Chg Op.					

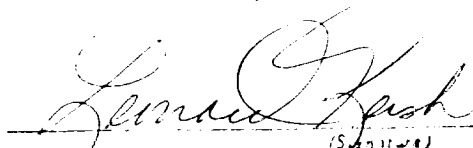
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of liquid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, lift, etc.)
Test Results	Test Results	Test Results
Actual Prod. During Test	Oil-Bbls.	Gas-Bbls.

Gas-Bbls.	Oil-Bbls.	Shut-in Pressure (psi)	Shut-in Pressure (psi)
Testing Rate (bbls/day, back prod)	Testing Pressure (Shut-in)	Casing Pressure (Shut-in)	Casing Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Production Manager, New Enserch Exploration Inc.
Managing General Partner

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 12 1985

BY Original Signed By
Les A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.