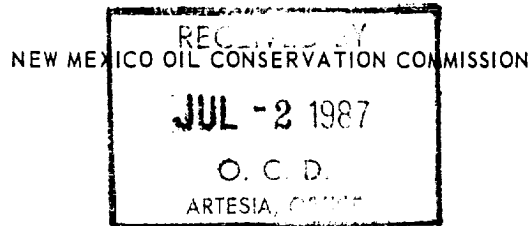


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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name J. G. O'Brien
9. Well No. 3
10. Field and Pool, or Wildcat
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well
2. Name of Operator EP Operating Company
3. Address of Operator 6 Desta Drive, Suite 5250, Midland, TX 79705-5510
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1830 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 7S RANGE 29E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4009.4' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Convert to SWD Well <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed from June 21-29, 1987:

Ran 2-3/8" 4.70# J-55 EUE interior plastic coated tubing and Baker Model "R" 5-1/2" x 2-3/8" nickel plated packer. Set packer at 6723'. Tested packer to 750#, held O.K. Circulated hole with 150 barrels 2% KCL with packer fluid. Installed surface equipment. Started disposing of salt water through Fusselman perforations 6762'-84' at 850 psi at 1/4 BPM.

Post ID-3
7-18-87
chg from oil
well to SWD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. D. Rec 2 TITLE Production Superintendent DATE 6/30/87

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE AUG 17 1987

CONDITIONS OF APPROVAL, IF ANY: