	-				·				<u>ر</u> اج	
ubmit 5 Copies ppropriate District Office <u>DISTRICTE</u>	E	nergy, Mi		ew Mexico ural Resour	ew Mexico ural Resources Department			Revised See Ins	Form C-104 Revised 1-1-89 See Instructions	
O. Box 5980, Hobbs, NM 88240 DISTRICE II O. Drawie DD, Artosia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088								om of Page	
DISTRICTURE COO Rio Brazos Rd., Aziec, NM 87410		EST FO	R ALLOWAE	BLE AND	AUTHORIZ	ATION	C. D. , OFFICE			
Openior A stater Exploration					I URAL GA		API No.	· · ·		
Address	presswa	y, Sui	te 313, Da	llas, Te	exas 752	06			_	
Research(s) for Filing (Check proper box) New Weit Recompletion Change in Operator XK	Oil Casinghead		ransporter of: Dry Gas	Oub /	ET (Please expla Effection	in) 2 DA 10-	re ( 1-89	SU		
			pany, P. C	). <u>Box 48</u>	15, Midl	and. Te	<u>xas 79</u>	/04		
L DESCRIPTION OF WELL Lasse Note: G. O'Brien	Well No. Pool Name, Includ			-			Kind of Lease Lease No.			
Location Unit LetterF	. : 198	0F	Feet From The _N			0 Fe	et From The	West	Li	
Section 31 Township	<b>5</b> 7-8	J	Range 29-E	, NI	MPM, Ch	aves			County	
I. DEJGNATION OF TRAN lame of Authorized Transporter of Oil		OF OIL			e address to wh		and the f			
Hillips-Petroleum	The second secon				Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79763 Address (Give address to which approved copy of this form is to be sent)					
well publices oil or liquide,	reation			P. O. Box 4000, The Wo						
we location of tanks.		-31	7 <del>8 29E</del>	Is gas actually	s	When				
this production is commingled with that f . COMPLETION DATA	rom any other	r lease or po	ol, give comming	ing order numb	xer:		0/4/ 	<u>0:[^</u>		
Designate Type of Completion -	· (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res	
ate Spudded	Date Compl.	Ready to P	rod.	Total Depth	I		P.B.T.D.	<u> </u>		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
erforations.							Depth Casing Shoe			
HOLE SIZE		JBING, C NG & TUB	ASING AND		NG RECORI	)		ACKS CEM		
							fort	ID-3		
						<u> </u>	10-	<u>6-89</u>		
TEST DATA AND REQUES							C	7		
IL WELL (Test must be after re ate First New Oil Run To Tank	covery of tota Date of Test	l volume of	load oil and must	be equal to or Producing Me	exceed top allow thod (Flow, pun	vable for this up, gas lift, et	depth or be forc.)	r full 24 how	rs.)	
ngth of fest	Tubing Pressure			Casing Pressure			Choke Size			
ziual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
AS WELL tual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
1	Tubing Press	ure (Shut-in	)	Casing Pressu	re (Shut-in)		Choke Size			
I. OF ERATOR CERTIFICA I hereit contify that the rules and regulat Division have been complied with and th is true and complete to the best of my kn	tions of the Oi tat the inform	il Conservati ation given :	ion					)IVISIC 1989	N	
7. Bin 1	Walk	-			Approved					
Signature J. BRIAN	WAIt			By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name 79-25-55 Date	(Riy]	369- Telepha	tie 456 J me No.	Title_			R, DISTR			
INSTRUCTIONS: This form 1) Request for allowable for n with Rule 111.	ewly drille	i or deepe	ened well must	be accompa			leviation tes	ts taken in	accorda	
<ul> <li>2) All sections of this form mi</li> <li>3) Ill out only Sections I, II,</li> <li>4) separate Form C-104 must</li> </ul>	III, and VI	for chang	es of operator.	well name	or number, u	s. ransporter,	or other su	ch changes		