

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator MESA PET. CO.		Lease ROUND TOP ST.		Well # 2	
Location of Well	Unit 1980 BZ 660 FEL I	Section 9	Township 7S	Range 23E	County CHAVES
Drilling Contractor	DESERT I		Type of Equipment AIR		

APPROVED CASING PROGRAM

*** WITNESS.

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
	20"			40'	CIRC.
12 1/4"	8 5/8"	24 #		1600'	CIRC.
7 7/8"	4 1/2"	10.5 #		3500'	

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 1830

Type of Shoe used Guide Float collar used Insert Btm 3 jts welded yes.

TD of hole 1621 Set 1624 Feet of 8 5/8 Inch 24 # Grade K-55

(New)-used csg. @ 1621 with 300 sacks neat cement around shoe C.I.C 2% CaCl
+ 850 sax HALLIBURTON-LITE additives 300 thic-set w/4% CaCl.

Plug down @ 5:00 (AM) (PM) Date 7/14/81

Cement circulated NO No. of Sacks 20 SXS.

Cemented by HALLIBURTON Witnessed by LARRY BROOKS

Temp. Survey ran @ 11:00 (AM) (PM) Date 7/14/81 top cement @ 800' BENNETT WIRE LINE

Casing test @ _____ (AM) (PM) Date _____

Method Used PUMP/PLUG Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: LC @ 370' , TOC 805 BY 1"

1) Pumped 200 SXS. THIC-SET w/4% CaCl @ 1:30 am.

wait 2 hrs, RIH w/1" to tag. RIH w/1" @ 3:30 am.

2) TAGGED @ 150' w/1" Pumped 180 SXS thic-set w/4%

CaCl WASHED LINES AT 4:45 AM., Circulated 20 SXS. to the pit
7/15/81 CMT.