

STATE OF NEW MEXICO

OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

LG-6675

7. Unit Agreement Name

8. Farm or Lease Name

ROUND TOP STATE

9. Well No.

2

10. Field and Pool, or Wildcat

UNDESIGNATED ABO

12. County

CHAVES

19. Elev. Casinghead

3997'

23. Intervals Drilled By

ALL

25. Was Directional Survey Made

NO

27. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1620'	12 1/4"	600 lt/300 Thixset/300 "C"	380 Thixset
4 1/2"	10.5#	3218'	7 7/8"	500 lt/350 Pozmix	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2837'	-

Perforation Record (Interval, size and number)

2930', 32', 33', 34', 36' (5 holes); 2954', 56', 58' (3 holes); 2986', 88', 90', 92' (4 holes); 3130', 32', 34', 35', 36', 37', 38', 40', 3142' (9 holes)
Total of 21 holes 3 1/8" csg gun 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2930'---3142'	A/3000 gal 7 1/2% HCL + 40 BS
2930'---3142'	F/30,000 gal gelled 2% KCL & CO ₂ + 6,000# 100 Mesh Sd + 58,800# 20-40 Mesh SD + 10 BS

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
-		FLOWING					SHUT-IN	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
8-22-81	4	-	→	-	155	-	-	
New Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
595	590	→	-	930	-	-		
Test Witnessed By								

Disposition of Gun (Sold, used for fuel, vented, etc.)

VENTED

Test Witnessed By

E.L. BUTTROSS, JR.

List of Attachments

C-122, Record of Inclination

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

R. E. Martin

TITLE REGULATORY COORDINATOR

DATE 9-2-81

xc: NMOC (6), TLS, ACCTG, CEN RCDS, ROSWELL, MEC, LAND, PARTNERS, FILE, REM, EEB,

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____	2930'	to _____	3160'	No. 4, from _____	to _____
No. 2, from _____	to _____	No. 5, from _____	to _____		
No. 3, from _____	to _____	No. 6, from _____	to _____		

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____	FW at 253' -	to _____	TSTM	feet _____
No. 2, from _____	to _____	feet _____		
No. 3, from _____	to _____	feet _____		
No. 4, from _____	to _____	feet _____		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
DRILLER'S	DEPTH						
	1442'		Anhy				
	1621'		Anhy				
	2475'		Shale				
	3505'		SH/SD				

RECEIVED

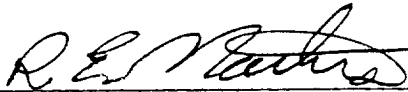
MESA PETROLEUM CO
ROUND TOP STATE #2
1980' FSL & 660 FEL, SEC. 9, T7S, R23E
CHAVES COUNTY, NEW MEXICO

SEP 9 1981

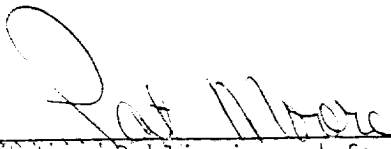
O. C. D.
ARTESIA, OFFICE

RECORD OF INCLINATION

(Depth)	(Deviation)
461'	1 1/2°
840'	1 1/2°
1270'	1°
1621'	1 1/2°
2092'	1 3/4°
2588'	1 1/2°
3078'	1 1/2°
3480'	1 1/2°


BY: R.E. MATHIS, REGULATORY COORDINATOR

Subscribed and sworn to before me this 2nd day of September, 1981.


Notary Public in and for Midland County,
Texas.

Commission Expires: 6-26-85