

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	1

AUG 05 1981

O. C. D.

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALT TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
Name of Operator MESA PETROLEUM CO. /		8. Farm or Lease Name RIC
Address of Operator 1000 VAUGHN BLDG. MIDLAND, TEXAS 79701		9. Well No. 2
4. Location of well UNIT LETTER M 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 29 TOWNSHIP 6S RANGE 25E NMPM.		10. Field and Pool, or Subcat WILDCAT ABO
15. Elevation (Show whether: L.F., H.F., GR, etc.) 3794.5' GR		12. County CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 17 1/2" hole on 7-31-81. Hit FW at 200'-TSTM. Drilled to 801', ran 26 jts 13 3/8", 48#, H40 casing set at 800'. Cemented with 750 sx HLW + 1# flocele + 4% CaCl, 200 sx Thixset + 4% CaCl, and tailed in with 200 sx "C" + 2% CaCl. PD at 11 a.m. 8-4-81. Circulated 80 sx. Reduced hole to 11" and drilled ahead on 8-5-81. WOC total of 18 1/2 hours.

xc: NMOC (3), TLS, CEN RCDS, ACCTG, MEC, LAND, ROSWELL, FILE

hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE REGULATORY COORDINATOR

DATE 8-5-81

TITLE OIL AND GAS INSPECTOR

DATE AUG 10 1981

COPIES OF APPROVAL, IF ANY: