

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

C.I.L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	1	
FILE	1	✓
U.S.O.S.		
LAND OFFICE		
OPERATOR	1	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator MESA PETROLEUM CO.		8. Farm or Lease Name RIC
3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701		9. Well No. #2
4. Location of well UNIT LETTER M 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 29 TOWNSHIP 6S RANGE 25E NMPM.		10. Field and Pool, or Wildcat WILDCAT ABO
15. Elevation (Show whether DF, RT, GR, etc.) 3794.5' GR		12. County CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 1800' and ran 42 jts 8 5/8", 24#, K-55 casing set at 1800'. Cemented with 750 sx HLW + 1# flocele + 4% CaCl, 200 sx Thixset + 4% CaCl, and tailed in with 300 sx "C" + 2% CaCl. PD at 11:30 AM 8-6-81. Circulated 150 sx to pit. Reduced hole to 7 7/8" tested BOPs and casing to 600 psi for 1 hr - OK, and drilled ahead on 8-7-81. WOC total of 18 hours.

XC: NMOCD (3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, PARTNERS, FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R.E. Stachurs</u>	TITLE <u>REGULATORY COORDINATOR</u>	DATE <u>AUGUST 7, 1981</u>
APPROVED BY <u>Mike Williams</u>	TITLE <u>MANAGER INSPECTOR</u>	DATE <u>AUG 12 1981</u>

CONDITIONS OF APPROVAL, IF ANY: