

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

RECEIVED

SEP 21 1981

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	7
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	1
OIL	1
NATURAL GAS	1
OPERATOR	1
REGISTRATION OFFICE	

Operator

Mesa Petroleum Co. ✓

Address

1000 Vaughn Bldg. / Midland, Texas 79701-4493

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Ric	2	Undesignated Abo	State, Federal or Fee FEE	-
Location				
Unit Letter	M	660 Feet From The South Line and 660 Feet From The West		
Line of Section	29	Township 6 South Range 25 East	NMPM, Chaves	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Koch Oil Co.	P.O. Box 1558, Midland, Texas 79702				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Transwestern Pipeline (Attn:)					
Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
M	29	6	25	Yes	10-23-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7-31-81	9-2-81	4200'	4161'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3794.5' GR	Abo	3476'	3387'					
Perforations			Depth Casing Shoe					
3476'---3737'			4200'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	800'	750/200/200
11"	8-5/8"	1800'	750/200/300
7-7/8"	4-1/2"	4200'	650/300
	2-3/8"	3387'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1639	4 hrs.	-	-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	880	820	24/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

XC: NMOC-D-A(6), TLS, CEN RCDS, ACCTG, MEC, LAND, D&M, MTS (3), EEB, LMC, CTY, ROSWELL, TW, K, PARTNERS, REM, FILE R.P. Mark

(Signature)

Regulatory Coordinator

(Title)

9-17-81

(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 30 1981
BY W. A. Gressett

TITLE REGULATORY COORDINATOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Form C-104 must be filed for each pool in multiple.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

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OCT 29 1981

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE October 27, 1981

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Mesa Petroleum Company
Operator

Ric
Lease

Well #2 - Unit Letter ^M~~Unknown~~
Well Unit

29-6S-25E, Chaves County
S.T.R.

Cond
~~Wildcat~~ (Abo)
Pool

Transwestern
Name of purchaser

was made on October 23, 1981

Transwestern Pipeline Co.
Company

H. N. Aicklen

H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-132
Revised 7-15-80STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

APPLICATION FOR WELLHEAD
PRICE CEILING CATEGORY DETERMINATION

1. FOR DIVISION USE ONLY:

DATE COMPLETE APPLICATION FILED _____

DATE DETERMINATION MADE _____

WAS APPLICATION CONTESTED? YES _____ NO _____

NAME(S) OF INTERVENOR(S), IF ANY: _____

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OCT - 7 1981

O. C. D.
ARTSIA, OFFICE

5A. Indicate Type of Lease

STATE ☐FEE ☒

5. State Oil & Gas Lease No. _____

7. Unit Agreement Name _____

8. Farm or Lease Name

RIC

9. Well No.

2

10. Field and Pool, or Wildcat
UNDESIGNATED ABO

12. County

CHAVES

2. Name of Operator

MESA PETROLEUM CO. /

3. Address of Operator

P O BOX 2009/AMARILLO, TX 79189-2009

4. Location of Well

UNIT LETTER M LOCATED 660 FEET FROM THE SOUTH LINEAND 660'FEET FROM THE WEST LINE OF SEC. 29 TWP. 6S RGE. 25E NMRM

11. Name and Address of Purchaser(s)

Transwestern Pipeline Company P O Box 2521 Houston Texas 77001

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

1. Category(ies) Sought (By NGPA Section No.) 107 & 102.2

2. All Applications must contain:

- ☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
- ☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
- ☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111 N/A
- ☒ d. AFFIDAVITS OF MAILING OR DELIVERY

3. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows:

A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)

☒ All items required by Rule 14(1) and/or Rule 14(2)

B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)

☐ All items required by Rule 15

C. NEW ONSHORE PRODUCTION WELL

☐ All items required by Rule 16A or Rule 16B

D. DEEP, HIGH-COST NATURAL GAS and TIGHT FORMATION NATURAL GAS

☒ All items required by Rule 17(1) or Rule 17(2)

E. STRIPPER WELL NATURAL GAS

☐ All items required by Rule 18I HEREBY CERTIFY THAT THE INFORMATION CONTAINED
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

C. Taylor Yoakam

NAME OF APPLICANT (Type or Print)

SIGNATURE OF APPLICANT

Title MGR - GAS SALES & CONTRACTSDate 10-6-81

FOR DIVISION USE ONLY

☐ Approved☐ DisapprovedThe information contained herein includes all
of the information required to be filed by the
applicant under Subpart B of Part 274 of the
FERC regulations.

EXAMINER _____