	•	JA1125	'3 3
STATE OF NEW MEXICO FERGY AND MINERALS DEPARTMENT			Revised 10-1-78
. ** ****	OIL COMPER VI	ATTON DIVISION C. C. ARTESIA, O	- .
PANTA PE		W MEXICO 87501	FFICE
V.1.0.1.		•	
LAND OFFICE		R ALLOWABLE	•
OPENATION V		PORT OIL AND NATURAL GAS-	
ROBATION OFFICE			
Mesa Petroleum Co.			
Address .	T. 70190	-	
P.O. Box 2009 / Amar		Other (Please explain)	
Keason(s) for filing (Check proper	Change in Transporter of:		
Recompletion	CII Dry G	4.	
Change in Ownership	Casinghead Gas Conde	inadie X	
If change of ownership give name and address of previous owner.	₹		
	12.1.2.2		
I. DESCRIPTION OF WELL A.	Well No. Pool Name, Including 6	Formation Kind of Let	Logse No
RIC	2 Pecos Slope A	ABO SIRNERS	tekk Foo
Location	60 South	660	West
Unit Letter H 6	60 Feet From The South Li	ne and 000 Feet From	The West
Line of Section 29	Temship 6S Range 2	25E , NMPM,	Chaves Count
I. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G.	AS	proved copy of this form is to be sent)
Name of Authorized Transporter of	Cil or Condensate X	P.O. Box 1183 / Houst	
Permian Corporation	Casinghead Gas or Dry Gas 🔀	Address (Give address to which app	proved copy of this form is to be sent)
Transwestern Pipeli		P.O. Box 2521 / Housto	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	12 923 2012217 2011112121	*hen
give location of tanks.	M 29 6 25	Yes	10-23-81
	with that from any other lease or pool,	, give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Book Same Res'r. Diff. Res
Designate Type of Compl			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	, .3
Elevations (DF, RKB, RT, CR, etc.	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
		<u> </u>	Depth Casing Shoe
Perforations			Desta casing shoe
	TURING CASING AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7022 3.22			
. TEST DATA AND REQUEST	TEOR ALLOWABLE Continues be	after recovery of total volume of load of	oil and must be equal to or exceed top al
OIL WELL	able for this a	depth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Mathod (F.DD. Pompi a-	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Tendin of 1 eet			Gds - MCF
Actual Prod. During Test	Oil-Shis.	Water-Bbis.	Gastacr
CACUTIA			<u> </u>
Astual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate AdMCF	Gravity of Condensate
		Casing Pressure (Shat-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	,	
I. CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION DIVISION
a centificate or compet		15	983
I hereby certify that the rules of	and regulations of the Ol7 Conservation	APPROVED JAN 4.0.1 Original bight	ia sy
: ::::	with and that the information given the best of my knowledge and belief.	BYLeslie A. Clen	- Carlo
•		TITLE Supervisor Dis	gict II
XC: NMOCD-A (0+5) CE REM (FILE)	N KUDO, ACCIG, ENG,	This form is to be filled	in compliance with RULE 1104,
P. P.	Mark	- Ji	I bis for a newly drilled or deepe
(Signature)	well, this form must be accome	cordance with MULE 111.
REGULA	TORY COORDINATOR	- It sections of this form	must be [filed out completely for all
	(Title)	able on new and recompleted	walled

1-11-83

(Date)

APPROVED.	JAN 2 6 198 3	19
	Original bignes by	
BY	Laslia A. Clemeria	

FIII out only Sections I. II. III, and VI for changes of owns well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiprompleted wells.