

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		MAY 21 1981	
2. Name of Operator MESA PETROLEUM CO. /		O. C. D.	
Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701		ARTESIA, OFFICE	
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>31</u> TOWNSHIP <u>6S</u> RANGE <u>25E</u> NMPM.		7. Unit Agreement Name 8. Farm or Lease Name RIC 9. Well No. 1 10. Field and Pool, or Wildcat WILDCAT ABO	
15. Elevation (Show whether DF, RT, GR, etc.) 3878.5' GR		12. County CHAVES	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 17 1/2" hole on 5-14-81. Hit 10 BPH fresh water at 260'. Drilled to 872' and ran 20 jts 13 3/8", 48#, H-40 casing set at 805'. Cemented with 700 sx LT + 1/4# flocele + 4% CaCl, 200 sx Thixset + 4% CaCl, and tailed in with 200 sx "C" + 2% CaCl. PD at 12:30 AM 5-16-81. Cement did not circulate. TOC at 220'. Set one plug with 200 sx Thixset + 4% CaCl, circulated 40 sx to pit. WOC total of 20 1/2 hours. Reduced hole to 11" and drilled ahead on 5-16-81.

XC: NMCD (6), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, PARTNERS, LAND, FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Noel TITLE REGULATORY COORDINATOR DATE May 20, 1981

APPROVED BY M. H. Walker TITLE OIL AND GAS INSPECTOR DATE MAY 22 1981

CONDITIONS OF APPROVAL, IF ANY: