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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT

NOV 03 1981

1. Title and Type of Lease	State ☐ Fee ☒
2. Field and Gas Lease No.	

10. TYPE OF WELL		O. C. D. ARTESIA, OFFICE	
OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐
b. TYPE OF COMPLETION		P&A	
NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐

2. Name of Operator	
MESA PETROLEUM CO.	
3. Address of Operator	
1000 VAUGHN BLDG./MIDLAND, TEXAS 79701-4493	
4. Location of Well	

5. Field and Gas Lease No.
6. Former Lease Name
7. Well No.
8. Field and Pool, or Wildcat
WILDCAT ABO

UNIT LETTER <u>G</u>	LOCATED <u>1650</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE OF SEC. <u>31</u> TWP. <u>6S</u> RGE. <u>25E</u>
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9. County
CHAVES

15. Date Spudded	16. Date T.D. Reached	17. Date Comp. (Ready to Prod.)	18. Elevation (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-14-81	5-20-81	9-23-81	P&A	3878.5' GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Comp., How Many	23. Intervals Drilled By	24. Rotary Tools
4200'	SURFACE		ALL	

25. Wire Directional Survey Made
NO

24. Producing Interval(s), of this completion - Top, Bottom, Name	
NONE	
26. Type Electric and Other Logging	
GR-CL /GRCNL-FDC	
27. Was Well Cured	
NO	

28. CASING RECORD Report all strings set in well)					CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE				
13 3/8"	48#	805'	17 1/2"		700 LT / 200 THIX SET / 200 "C"		200 THIX SET
8 5/8"	24#	1750'	11"		500 LT / 200 THIX SET / 300 "C"		
4 1/2"	10.5#	4181'	7 7/8"		650 LT / 300 POZ MIX		

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUELZE, ETC.											
3569'---3827, 24 holes 3 1/8" csg gun 1 JSPF		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3569'---3827'</td> <td>A/3000 gal 7 1/2% HCL + 48 BS</td> </tr> <tr> <td>3569'---3827'</td> <td>F/42,000 gal gelled 2% KCL + CC</td> </tr> <tr> <td></td> <td>+ 6000# 100 mesh sd + 69,000#</td> </tr> <tr> <td></td> <td>20-40 mesh sd in 2 stages</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3569'---3827'	A/3000 gal 7 1/2% HCL + 48 BS	3569'---3827'	F/42,000 gal gelled 2% KCL + CC		+ 6000# 100 mesh sd + 69,000#		20-40 mesh sd in 2 stages
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	20-40 mesh sd in 2 stages												

33. PRODUCTION	
Date First Production	Production Method (Flooding, gas lift, pumping - Size and type pump)
	P&A
Date of Test	Hours Tested
Flow Testing Press.	Casing Pressure
	Choke Size
	Pressure Per Test Period
	Oil - Bbl.
	Gas - MCF
	Water - Bbl.
	Gas - Oil Ratio
	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	Posted ID-2 P&A 11-20-91

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>R. E. Matten</u>	TITLE <u>REGULATORY COORDINATOR</u> DATE <u>10-30-81</u>

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anthy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	T. Rose Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Toddlite	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn.		T. Permian	T.
T. Cisco (Bough C)		T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from FW @ 260' est. 10. bbl/hour	feet
No. 2, from Salt Water @ 920' est 3 bbl/hour	feet
No. 3, from Salt Water @ 1320' est 60. bbl/hour	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Drillers Depths
Thickness in Feet	653'	SS/ANHY 872' SS/ANHY 1005' ANHY 1687' ANHY 1750' 3550'
Formation		SHALE