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C. L. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

AUG 20 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator MESA PETROLEUM CO. /			5. State Oil & Gas Lease No.
Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701			7. Unit Agreement Name
Location of Well UNIT LETTER B 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 13 TOWNSHIP T7S RANGE R25E			8. Farm or Lease Name MEADOWS COM
			9. Well No. 1
			10. Field and Pool, or Wildcat UNDESIGNATED ABO
15. Elevation (Show whether DF, RT, GR, etc.) 3672.4' GR			12. County CHAVES

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 17 1/2" hole on 8-15-81. Hit fresh water at 110' - TSTM. Drilled to 810' and ran 22 jts 13 3/8", 48#, H40 casing set at 805'. Cemented with 750 sx HLW + 1# flocele + 4% CaCl, 300 sx Thixset + 4% CaCl, and tailed in with 300 sx "C" + 2% CaCl. PD at 3:00 p.m. 8-16-81. Cement did not circulate. Ran temp survey - TOC @ 175'. Set one plug with 50 sx Thixset + 4% CaCl. Circulated 10 sx. Reduced hole to 11" and drilled ahead on 8-17-81. WOC total of 18 hours.

C: NMOCD (3), TLS, CEN RCDS, ACCTG, MEC, LAND, ROSWELL, FILE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED <u>R. E. Mohr</u>	TITLE <u>REGULATORY COORDINATOR</u>	DATE <u>8-17-81.</u>
ED BY <u>Mike Williams</u>	TITLE <u>REGULATORY COORDINATOR</u>	DATE <u>AUG 25 1981</u>
DITIONS OF APPROVAL, IF ANY:		