

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

| | |
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| OIL | <input checked="" type="checkbox"/> |
| GAS | <input checked="" type="checkbox"/> |
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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OCT - 1 1981

O. C. D.
ARTESIA, OFFICEOperator
Mesa Petroleum Company ✓
Address
1000 Vaughn Bldg./Midland, Texas 79701-4493

Reason(s) for filing (Check proper box)

| | | | |
|---------------------|-------------------------------------|---------------------------|--------------------------|
| New Well | <input checked="" type="checkbox"/> | Change in Transporter of: | |
| Recompletion | <input type="checkbox"/> | Oil | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/> | Casinghead Gas | <input type="checkbox"/> |
| | | Dry Gas | <input type="checkbox"/> |
| | | Condensate | <input type="checkbox"/> |

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Pecos Slope - Abo Gas

| | | | | |
|--|----------------|---|--|-----------|
| Lease Name Meadows Com. | Well No. #1 | Pool Name, including Formation Undesignated ABO | Kind of Lease State, Federal or Fee Fee | Lease No. |
| Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>13</u> Township <u>7 South</u> Range <u>25 East</u> , NMPM, <u>Chaves</u> County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|---|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Koch Oil Co. | P.O. BOX 1558 BRECKENRIDGE, TX. 76024 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Transwestern Pipeline Co. (Attn: AIKLEN) | P.O. BOX 2521 HOUSTON, TX. 77001 |
| If well produces oil or liquids, give location of tanks. | Unit <u>B</u> Sec. <u>13</u> Twp. <u>7</u> Rge. <u>25</u> Is gas actually connected? <u>Yes</u> When <u>11-13-81</u> |

If this production is commingled with that from any other lease or pool, give commingling order number:

| | | | | | | | | | |
|--|---------------------------------------|--------------------------|-------------------------------------|-------------------------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | | | | | |
| Date Spudded 8-15-81 | Date Compl. Ready to Prod. 9-24-81 | Total Depth 4370' | | P.B.T.D. 4324' | | | | | |
| Elevations (DF, RKB, RT, CR, etc.) 3672.4" GR | Name of Producing Formation ABO | Top Oil/Gas Pay 3805' | | Tubing Depth 3683' | | | | | |
| Perforations 3805'-----3923' | | | | Depth Casing Shoe 4364' | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | | SACKS CEMENT | | | | | |
| 17 1/2" | 13 3/8" | 805' | | 750/300/300/200 | | | | | |
| 11" | 8 5/8" | 1797' | | 750/300/300 | | | | | |
| 7 7/8" | 4 1/2" | 4364' | | 650/500 | | | | | |
| | 2 3/8" | 3683' | | | | | | | |

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|---|----------------------------------|----------------------------------|----------------------------|
| Actual Prod. Test-MCF/D 1285 | Length of Test 4 hours | Bbls. Condensate/MMCF - | Gravity of Condensate - |
| Testing Method (pilot, back pr.) Back Pressure | Tubing Pressure (shut-in) 870 | Casing Pressure (shut-in) 830 | Choke Size - |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

XC: MEC, TLS, CEN, RCD, ACCTG, LAND, D&M, LMC, CTY, MTS, (3)
K, TW, EEB, ROSWELL, REM, PARTNERS, FILE, Nmccb(6)



(Signature)

REGULATORY COORDINATOR

(Title)

SEPTEMBER 30, 1981

(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 20 1981

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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NOV 19 1981

O. C. D.
ARTESIA, OFFICE

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE November 17, 1981

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Mesa Petroleum Co./
Operator

Meadows Com.
Lease

Well #1 - Unit Letter ^B Unknown
Well Unit

13-7S-25E, Chaves County
S.T.R.

^{Und.}
Wildcat (Abo)
Pool

Transwestern
Name of purchaser

was made on November 13, 1981

Transwestern Pipeline Company
Company



H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe