

OIL CONSERVATION DIVISION

P. O. BOX 2555

SANTA FE, NEW MEXICO 87501

RECEIVED

MAY 12 1981

O. C. D.
ARTESIA OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation ✓

207 South 4th St., Artesia, NM 88210

() for filing (Check proper box)

Well	☒	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 7-1-81UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED

Ex # 2-528 until Further Notice

DESCRIPTION OF WELL AND LEASE

Well Name Comanche PQ Federal	Well No. 1	Pool Name, Including Formation San Andres	Kind of Lease NM-27909 State, Federal or Fee Federal	Lease No.
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Unit Letter A	990	Feet From The North	Line and 990	Feet From The East
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Line of Section 27	Township 10S	Range 25E	NMPM, Chaves	County
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SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, or location of tanks.	Unit A	Sec. 27	Twp. 10S	Rge. 25E	Is gas actually connected? No	When
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If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas well	New Well X	Workover	Deepen	Plug Back	Same Hole	Blift, Hes
Date Spudded 3-31-81	Date Compl. Ready to Prod. 4-28-81	Total Depth 1100'	P.B.T.D. 1087'					
Productions (DF, RAB, RT, GR, etc.) 3536.1' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 948'	Tubing Depth 926'					
Productions 948-966'			Depth Casing Shoe 1100'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-1/2"	7"	340'	150
6-1/4"	4-1/2"	1100'	275
	2-3/8"	926'	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date of Test 4-28-81	Date of Test 4-30-81	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Total Prod. During Test 1 bbl	Oil-Bbls. 1/2	Water-Bbls. 1/2	Gas-MCF -0-

WELL

Total Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED MAY 14 1981, 19
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

Engineering Secretary

5-5-81

(Date)

[illegible]

Karen K. Cihacek

