

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 28 1983

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

John A. Yates, Jr. ✓

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Effective June 1, 1983

Change of ownership give name
and address of previous owner:

Yates Petroleum Corporation, 207 So. 4th St., Artesia, NM 88210

DESCRIPTION OF WELL AND LEASE

Well Name	Comanche PQ Federal	Well No.	1	Producing Formation	Indes. SA	Kind of Lease	State, Federal or Free	Federal	Lease No.	NM-27909
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Unit Letter A ; 990 Feet From The North Line and 990 Feet From The East

Line of Section 27 Township 10S Range 25E NMPM Chaves

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate ()

Navajo Crude Oil Purchasing Co.

Address (Give address to which approved copy of this form is to be sent)

Box 159, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas () or Dry Gas ()

Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, give location of tanks.	Unit	Sec.	Top.	Qty.	Is gas actually connected?	When
	A	27	10s	25e	No	

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Hole, Fill
Well Spaced	Date of completion ready to prod.			Total Depth		P.B.T.D.	
Revisions (RF, RLB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth	
Other Revisions						Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD

POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

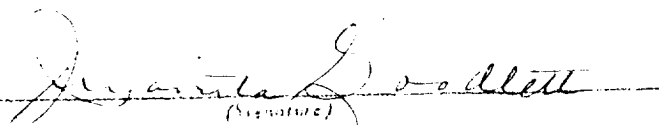
Well Test New Oil Pool To Test	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Supervisor

6-28-83

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 29 1983

Original Signed By

BY Leslie A. Clements

Supervisor District II

TITLE

This form is to be used in compliance with RULE 101.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 101.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such changes of condition.

Complete Form C-104 must be filed for each pool in which

