Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
NM 27909

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED BY
NOV 20 1984
O. C. D.
ARTESIA, OFFICE

C/S F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
John A. Yates, Jr. - Oil Operator

8. FARM OR LEASE NAME
Comanche PQ Fed.

3. ADDRESS OF OPERATOR
301 American Home Security Bldg., Artesia, NM

9. WELL NO.
#1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
990 FNL & 990 FEL

AT TOP PROD. INTERVAL 948'
AT TOTAL DEPTH 1006'

10. FIELD AND POOL, OR WILDCAT
Bitter Lakes SA, South

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit A Sec.27, T10-S, R25-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3536.1' GR

12. COUNTY OR PARISH
Chaves

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE	X	ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Re-complete the Comanche PQ Fed. #1 by perforating from 985' to 994' -- all one shot per foot -- with tubing and packer set between 966' and 985'. This lower zone will be treated with 15% HCL and production will be combined with upper zone.

18. I hereby certify that the foregoing is true and correct

SIGNED John A. Yates Jr. TITLE owner - operator DATE Nov. 13, 1984

(This space for Federal or State office use)

APPROVED
(Orig. Sgd.) PETER W. CHESTER
NOV 19 1984

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side