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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 6 1981

O. C. D.

ARTERIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5343	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TOM L. INGRAM		8. Farm or Lease Name Pogo State
3. Address of Operator PO Box 1757, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM East 16 TOWNSHIP 7 S RANGE 27 E NMPM.		10. Field and Pool, or Wildcat Wildcat (SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3992'		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-18/5-4-81 : Drilled 7-7/8" hole to 2523 feet. Ran logs and 64 joints (2547.75') 4-1/2" 9.5# X-42 & 10.5# J-55 csg. Csg set at 2523'. Halliburton cemented with 150 sx 50/50 POZ Class "C" w/ 8# salt/sx and .3% CFR-2. Bumped plug (16:30 hrs, 4-28-81) to 1000#, insert float valve held, cut csg and released rig at 17:00 hrs 4-28-81.

Rigged up completion unit 5-1-81. Halliburton pressured up csg to 900# for 30 min. Held with no bleed off. Ran cement bond log and found top of cmt at 1912'. Csg test & cmt top done on 5-4-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joseph L. Logan

TITLE Engineer

DATE 5-4-81

APPROVED BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT 17

DATE MAY 6 7 1981

CONDITIONS OF APPROVAL, IF ANY: