DISTRIBUTION  SPITAFE  NEW MEXICO OIL CONSERVATION COMMISSION  C-102 and C-103 Effective 1-1-65  FI. E  U.S.G.S.  LAND OFFICE  OPERATOR  OPERATOR  OPERATOR  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  OIL  SASS WELL  OTHER-  OTHER-  2. Name of Operator  TOM L. INGRAM  OTHER-  ONE MAY   1881  Sa. Indicate Type of Lease  State   Sa. Indicate   Sa. Indicate Type of Lease  State   Sa. Indicate   Sa. Indicate   Sa. Indicate   Sa. Indicate   Sa. Indicate   Sa. Indicate	OF COPIES RECEIVED		Ferm C-103
NEW MEXICO OIL CONSERVATION COMBINISTAN    Second   Secon	DISTRIBUTION	December 5	Supersedes Old C-102 and C-103
SUNDRY NOTICES AND REPORTS ON WELLS   Some K   Face   Face   Some K   Face	SPINTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	
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Attended to Compute of Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PLATERIAL WORK  CHECK Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PLATERIAL WORK  CHECK Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequently Abandon Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PLATERIAL WORK  CHECK Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent REPORT OF:  CHARGAILLY ARROBED CHARGA PLANS  OTHER  OTHER  OTHER  OTHER  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give perticent dates, including estimated date of starting any proposed work) att MULE 1103.  4-18/5-4-81: Drilled 7-7/8" hole to 2523 feet. Ran logs and 64 joints (2547.75')  4-1/2" 9.5# X-42 & 10.5# J-55 csg. Csg set at 2523'. Halliburton cemented with 150 sx 50/50 POZ Class "C" W 8# salt/sx and .3% CFR-2.  Bumped plug (16:30 hrs., 4-28-81) to 1000#, insert float valve held, cut csg and released rig at 17:00 hrs 4-28-81.  Rigged up completition unit 5-1-81. Halliburton pressured up csg to 900# for 30 min. Held with no bleed off. Ran cement bond log and found top of cmt at 1912'. Csg test 6 cmt top done on 5-4-81.  **Engineer**		CATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)	7 Unit Egreement Name
### POS ALTER ADDRESS OF INTERNAL PROPERTY OF STATE OF ANALYSIS OF STATE OF			7. Ont Agreement Name
POBOX 1757, Roswell, New Mexico 88201  4. Location of Wall Describe Pobox 1757, Roswell, New Mexico 88201  5. East 16. The Line, section 16. The Line and 660 The Line, section 16. The Line and Foot, or Wideout Wildeat (SA)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Price and a Line assess Subsequent Report of State and Subsequent Report of State Subsequent Subse		OTHER-	
9. Most 1757, Roswell, New Mexico 88201 4. Location of Well 4. Loc	2. Name of Operator		1
PO Box 1757, Roswell, New Mexico 88201  4. Location of Well  P 660  South Line And 660  FEST FROM THE  East 16 70 South Line And 660  FEST FROM THE  South Line And 660  FEST FROM THE  FEST 18. Elevation (Show whether DF, RT, CR, etc.)  SUBSEQUENT REPORT OF:  REMIDIAL WORK  REMIDIAL WORK  FULL OR ALTER ISSUES  ALTERING CASING  PULL OR ALTER ISSUES  H-18/5-4-81: Drilled 7-7/8" hole to 2523 feet. Ran logs and 64 joints (2547.75')  4-1/2" 9.5# X-42 & 10.5# J-55 csg. Csg set at 2523'. Halliburton cemented with 150 sx 50/50 POZ Class "C" W/ 8# salf-xx and .3% CFR-2. Bumped plug (16:30 hrs, 4-28-81) to 1000#, insert float valve held, cut csg and released rig at 17:00 hrs 4-28-81.  Rigged up completition unit 5-1-81. Halliburton pressured up csg to 900# for 30 min. Held with no bleed off. Ran cement bond log and found top of cmt at 1912'. Csg test 8 cmt top done on 5-4-81.  Engineer  Engineer	IOM L. INGRAM	v	
4. Lecotion of Well  UNIT LETTER  Fast  Inc. Scenies  16  Tonies P  15. Firewatten (Show whether DF, RT, GR, etc.)  3992  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLOS AND ABANDON  PULL ON ALEA CASING  OTHER  OTHER  17. Describe Proposed or Completed Courtestons (Clearly stote all perthens details, and give perthent dates, including estimated date of starting only proposed work) see Full E-108.  4-18/5-4-81: Drilled 7-7/8" hole to 2523 feet. Ran logs and 64 joints (2547.75')  4-1/2" 9.5# X-42 & 10.5# J-55 csg. Csg. set at 2523'. Halliburton commented with 150 sex 50/50 POZ Class "C" w/ 8# salf/sx and 3% CFR-2. Bumped plug (16:30 hrs, 4-28-81) to 1000#, insert float valve held, cut csg and released right at 17:00 hrs 4-28-81.  Rigged up completition unit 5-1-81. Halliburton pressured up csg to 900# for 30 min. Held with no bleed off. Ran cement bond log and found top of cmt at 1912'. Csg test & cmt top done on 5-4-81.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Lead Law 5-4-81  Engineer	3. Address of Operator		g. Well No.
UNIT LETTER  P 660    South	PO Box 1757,	Roswell, New Mexico 88201	1
East 16 TOWNSHIP 7 S NAME 27 E NAME 12. County Chaves 3992'  15. Elevation (Show whether DF, RT, GR, etc.) 3992'  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  NOTICE OF INTENTION TO:  PLUE AND ADAMDON OTHER COMMERCE DRILLING SPAS.  CHANGE PLANS OTHER COMMERCE DRILLING SPAS.  17. Describe Proposed or Completed Operations (Clicarly state till peritinent details, and give pertinent dates, including estimated date of stating any proposed work) see MULE 1103.  4-18/5-4-81: Drilled 7-7/8" nole to 2523 feet. Ran logs and 64 joints (2547.75') 4-1/2" 9.5% X-42 & 10.5% J-55 csg. Csg set at 2523'. Halliburton cemented with 150 sx 50/50 POZ Class "IC" W 8% salt/sx and .3% CFR-2. Bumped plug (16:30 hrs, 4-28-81) to 1000%, insert float valve held, cut csg and released rig at 17:00 hrs 4-28-81.  Rigged up completition unit 5-1-81. Halliburton pressured up csg to 900% for 30 min. Held with no bleed off. Ran cement bond log and found top of cmt at 1912'. Csg test 8 cmt top done on 5-4-81.	4. Location of Well		10. Field and Pool, or Wildcat
East   16   TOWNSHIP   7 S   NAME   27 E   NAME   12. County   13. Elevation (Show whether DF, RT, GR, etc.)   12. County   13. Elevation (Show whether DF, RT, GR, etc.)   12. County   13. Chaves   3992   16.   Chaves   3992   Chaves   16.   Chaves   17.   Ch	Р	660 South 660	Wildcat (SA)
15. Elevation (Show whether DF, RT, GR, etc.)  12. County Chaves  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLIC AND ABANDON  PULL ON ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storting any proposed work) SEE RULE 1703.  4-18/5-4-81: Drilled 7-7/8" hole to 2523 feet. Ran logs and 64 joints (2547.75') 4-1/2" 9.5 # X-42 & 10.5 # J-55 csg. Csg set at 2523'. Halliburton commented with 150 sx 50/50 POZ Class "Cl" w/ 8# salt/sx and .3% CFR-2. Bumped plug (16:30 hrs, 4-28-81) to 1000#, insert float valve held, cut csg and released rig at 17:00 hrs 4-28-81.  Rigged up completition unit 5-1-81. Halliburton pressured up csg to 900# for 30 min. Held with no bleed off. Ran cement bond log and found top of cmt at 1912'. Csg test 8 cmt top done on 5-4-81.	UNIT LETTER	FEET FROM THE LINE AND FEET FROM	VIIIIIIIIIIIII
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