2 F		0	EVERENICO (FLC) NULEVAL) — CULISSION FILLD IRIP FEPC 1 — .					
LASSILIT	U R S		Name Mike Stubblef					
I I F T C Y T I O N		H O U	Time of Departure Car No Car No Car No In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken. Signature					
			<pre>SE NE 21-7-28, Tom Ingram, Amonett #1 Producing oil well and tank battery with separator. No water is going to pit from separator line to pit. One small reserve pit and 3 circulating pits on location fenced. Small amount of water in pits. SE SE 16-7-28, Tom Ingram, Pogo St. #1 Producing oil well and tank battery. Well is not pumping today. There is one 250 tank on location with line running to pit (no water leg). The valve is closed and no water going to pit. One small reserve pit and 2 circulating pits are on location fenced. Est. 10 bbls of water in pit.</pre>					
			<u>Mileage</u> UIC RF A Other	UI RF		Hours UIC RFA Other		
TPE INSPECTION		N	INSPECTION .				NATURE OF SPECIFIC WELL	
<pre>PERFORMED I = Housekeeping P = Plugging V = Plugging C = Well Test V = Well Test V = Waterflow V = Waterflow V = Mishap or Spill V = Water Contamination Other </pre>			 CLASSIFICATION U = Underground Injection Control = Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (GWO, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.) R = Inspections relating to Reclamation Fund Activity O = Other = Inspections not related to injection or The Reclamation Fund E = Indicates some form of unforcement action taken in the field (show incodiately below the letter U, R or O) 			for $D = -$ or $P = -$ adry $I = -$ consume $C = -$ consume $C = -$ consume $C = -$ for $T = -$ Here $T = -$ Here $-$ Here $-$	FACILITY INSPECTED Drilling Preduction Injection Combined prod. inj operations SWD Underground Storag General Operation Facility or locati Meeting Other	