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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-5343

RECEIVED

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	JUN 19 1981 O.C.D. ARTESIA OFFICE
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

2. Name of Operator
Tom L. Ingram

3. Address of Operator
P.O. Box 1757, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE OF SEC. 16 TWP. 7 S RGE. 28 E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

Pogo State

9. Well No.
1

10. Field and Pool, or Wildcat

Wildcat SA

12. County

Chaves

15. Date Spudded 3/31/81	16. Date T.D. Reached 4/27/81	17. Date Compl. (Ready to Prod.) 6/16/81	18. Elevations (DF, RKB, RT, GR, etc.) 3992 GR	19. Elev. Casinghead 3990.5
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20. Total Depth 2523	21. Plug Back T.D. 2489	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name
2293- 2341 San Andres (P-1)

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
SNP, MSFL, DLL, CNP, CBL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	256	12 1/4	160 sx Class "C"	Circulated
4 1/2	9.5	2523	7 7/8	150 sx 50/50 POZ C1 "C"	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2485	-

31. Perforation Record (Interval, size and number) 2293, 2300, 16, 18, 20, 24, 26, 28, 30, 32, 34 36, 40, 41 (14 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2293-2341	Acid 1500 gal 15% NE
		Acid 5000 gal Mod 202

33. PRODUCTION

Date First Production 5/14/81	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/2" Rod Pump	Well Status (Prod. or Shut-in) Prod.
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Date of Test 6/16/81	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 8	Gas - MCF 1- (TSTM)	Water - Bbl. 1	Gas - Oil Ratio TSTM
Flow Tubing Press. -	Casing Pressure 10 psig	Calculated 24-Hour Rate →	Oil - Bbl. 8	Gas - MCF 1- (TSTM)	Water - Bbl. 1	Oil Gravity - API (Corr.) 30.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Joseph T. Ingram

35. List of Attachments
Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Tom L. Ingram TITLE Operator DATE 6/17/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>504</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>554</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>631</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1212</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1660</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. <u>Pi 2150</u>
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2278</u> to <u>2342</u>	No. 4, from _____ to _____
No. 2, from <u>2373</u> to <u>2422</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	504	504	SS, Sh (Red)				
504	554	50	Anh, Salt				
554	631	77	SS (Red & Gray)				
631	1212	581	Anh, SS (Red)				
1212	1660	448	SS, Anh				
1660	2223	863	oolo, Anh, Lm				