UPSTIMUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRA: PONTEN OPENATION OFFICE	REQUE	L CONSERVATION COM JION ST FOR ALLOWARLE AND RECEIVE RANSPURT OIL AND NATURAL SEP 27 O. C ARTESIA	- GAS 1983 D.
Cherning	 Center Foundation - ENMU	L	
Attess		· · · · · · · · · · · · · · · · · · ·	
P. O. Box 1714, R Reason(s) for filing (Check property		Other (l'lease esplain)	
tiew Wett			83
If change of ownership give name and address of previous owner	TOM L. INGRAM, P. O.	Box 1757, Roswell, NM	38201
16	D LEASE Well No. Fool Name, Including 1 Elkins - Sai 50 Feet From The South L Township 7-S Range	n Andres State, Fede	The East
	RTER OF OIL AND NATURAL G		Ves County
Nome of Authorized Transporter of C Navajo Crude Oil P Name of Authorized Transporter of C	urchasing	Address (Give address to which appr P. O. Box 175, Artesi Address (Give address to which appr	a, NM 88210
None If well produces oil or liguids,	Unit Sec. Twp. Pge.	Is gas actually connected?	hen
give location of tarks.	P 16 7-S 28-E	E No	
If this production is commingled w COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Complet	ion = (X)	New Well Workover Deepen	Plug Back Same Restv. Ditt. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			,
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water-Bble.	Gas.MCF Col 73
	<u> </u>		9-30-0-
GAS WELL			YJ5. 17
Actual Prod. Teet-NCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chake Size
CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 2 9 1983 19	
		BYOriginal Signed By	
Oilfield Training Center Foundation-		Loslio A. Clements TITLE Supervisor District #	
President		This form is to be filed in compliance with RULE 1104.	
(Signature) L.C. Harris		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
8/31/83 (Duir)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each poot in multiply completed wells	