

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE
RECEIVED

A. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐

B. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Cibola Energy Corporation

Address of Operator

P.O. Box 1668, Albuquerque, New Mexico 87103

Location of Well

KIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 2100 FEET FROMTHE East LINE OF SEC. 34 TWP. 10S RGE. 27E NMPM15. Date Spudded 5-12-81 16. Date T.D. Reached 9-22-81 17. Date Compl. (Ready to Prod.) 2-15-82 18. Elevations (DF, RKB, RT, GR, etc.) 3799.4 Gr. 19. Elev. Casinghead20. Total Depth 2076' 21. Plug Back T.D. 1320 22. If Multiple Compl., How Many → 23. Intervals Drilled By Rotary Tools 1465-2076 Cable Tools 0-1465

24. Producing Interval(s), of this completion - Top, Bottom, Name

1004-1010 Penrose

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Densilog, Densilog Neutron Gamma Ray, Sidewall Neutron, Dual Induction

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	242'	10"	175 sx Class C Cement	Post ID-2 10-22-82 Comp FRK
7"	23#	1465'	8"	100 sx + 50 sx squeeze	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	1326	2076'	125 sx		2 3/8"	1000'	

28. Perforation Record (Interval, size and number)

1004-1010 2 shots per foot, .39 jumbo jet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1004-1010'	300 gallons 15%, 600 gal 7 1/2%

PRODUCTION							
Date First Production <u>2-21-82</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>				Well Status (Prod. or Shut-in) <u>Production</u>	
Date of Test <u>8-30-82</u>	Hours Tested <u>24</u>	Choke Size	Prod'n. For Test Period <u>→</u>	Oil - Bbl. <u>2</u>	Gas - MCF <u>0</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate <u>→</u>	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Chuck McClusky

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Enita Y. WajilTITLE Drilling SecretaryDATE 8-31-82

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reamed well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Clorinda	T. Paddock	T. Blinberry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)
										</										

OIL OR GAS SANDS OR ZONES

No. 1, from 1000 to 1014	No. 4, from	No. 5, from 2072 to	No. 5, from	No. 5, from	No. 5, from
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IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	No. 2, from	No. 3, from	No. 4, from
feet	feet	feet	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	246	246	VF sand and salt	246	108	108	VF sand, shale
246	354	354	VF sand, shale	108	553	553	Salt, anhydrite, shale
354	907	907	Salt, anhydrite, shale	553	300	300	VF sand, shale
907	1207	1207	VF sand, shale	300	245	245	FM sand, shale
1207	1452	245	FM sand, shale	245	624	624	Anhydrite, dolomite
1452	TD	TD	(2076)	624			