DISTRIBUTION		EW MEXICO OIL CONS	Form C-101				
\$ANTA FE	4		Revised 1-1-	Revised 1-1-65			
FILE	1		1	SA. Indicat	e Type of Lease		
U.S.G.S.	· ·			STATE	FEE 🗶		
LAND OFFICE				5. State Off	& Gas Lease No.		
OPERATOR							
					<u> </u>		
APPLICAT	ION FOR PERMIT T	O DRILL DEEPEN	OR PLUG BACK	{//////			
a. Type of Work			, OKTEOO BACK		eement Name		
				7. Unit Agr	eement Name		
DRILL	K	DEEPEN	PLUG B.	аск 🗍 🗕			
	2 1				Jeuse Name		
WELL WELL	0, HER		SINGLE MULT		Bluff		
Name of Operator	Co			9. Well No.			
Fred Po	ol Orlq.	. /		1			
Address of Operator				_	nd Pool or Wildort		
1300 0	Louis Stop Dt		M 00004		10, Field and Pocl, cr Wildcat		
Location of hell	lovis Star Rt	• NUSWEII, N.			Wildcat 🔨 🛩		
UNIT LE	TTER N	LOCATED DOU	FEET FROM THE	LINE			
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<u>и 1980 рест ре</u>	<u>ом тне Ш</u>	LINE OF SEC. 23	TWP. 75 RGE. 25	E NMPM			
				12, County			
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				///////////////////////////////////////	MMMMMM		
********	474444 77777	<i>444444</i> 74444	19. Proposed Depth 19	A. Formertion	MANNIN		
HHHHHHH					20, Notary or C.T.		
771777777777777777	<u>IIIIIIIIIIIII</u>		4400	Abo	Rotary		
. Elevenious (Show whether	, , ,	1	21B. Drilling Contractor	22. Approx	t. Date Work will start		
3676 G1	81:	anket	Bantam		3-30-81		
				·			
		PROPOSED CASING AN	ND CEMENT PROGRAM				
SIZE OF HOLE					· · · · · · · · · · · · · · · · · · ·		
	SIZE OF CASING			SACKS OF CEMENT	EST. TOP		
		48 #	4 50	- 600 sx	circulate		
12 1/4	8 5/8	24#	1500	1000 sx	,88,		
7 7/8	4 1/2	10.5	4400	600 sx	2500 ft.		
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Gas is no Double St			blow out preve APEC PEF	nter will be CONAL VALOUT OF RANT EXAMPLE 7	USED DAYS		
Gas is no Double St			blow out preve APEC PEF	nter will be	USED DAYS		
Gas is no Double St			blow out preve APEC PEF	nter will be CONAL VALOUT OF RANT EXAMPLE 7	USED DAYS		
Gas is no Double St			blow out preve APEC PEF	nter will be CONAL VALOUT OF RANT EXAMPLE 7	USED DAYS		
Gas is no Double St on well.	afer Manual,	Series 900,	blow out preve APE PEI UI	nter will be CNAL VALLE 7 RANT EXAMPLE 7 NLESS DRILLING U	USED DAYS ZY-81 NDERWAY		
Gas is no Double St on well.	afer Manual,	Series 900,	blow out preve APEC PEF	nter will be CNAL VALLE 7 RANT EXAMPLE 7 NLESS DRILLING U	USED DAYS ZY-81 NDERWAY		
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Gas is no Double St on well.	PROPOSED PROGRAM: 1	Series 900,	DIOW OUT PREVE APE PEI UI	nter will be CNAL VALLE 7 RANT EXAMPLE 7 NLESS DRILLING U	USED DAYS ZY-81 NDERWAY		
Gas is no Double St on well.	PROPOSED PROGRAM: 1	F PROPOSAL IS TO DEEPEN mplete to the best of my	blow out preve APE PEI UI OR PLUG BACK, GIVE DATA ON P	nter will be CNAL VALLE 7 RANT EXAMPLE 7 NLESS DRILLING U	USED DAYS ZY-81 NDERWAY		
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Gas is no Double St on well.	PROPOSED PROGRAM: I NTLR PROGRAM, IF ANY. Atlon above is true and co	Series 900, P PROPOSAL IS TO DEEPEN mplete to the best of my 	blow out preve APE PE UI OR PLUG BACK, GIVE DATA ON F knpwledge and belief.	nter will be CNAL VALLE 7 RANT EXAMPLE 7 NLESS DRILLING U	USED DAYS ZY-81 NDERWAY AND PROPOSED NEW PRODU		
Gas is no Double St on well.	PROPOSED PROGRAM: I NTLR PROGRAM, IF ANY. Atlon above is true and co	Series 900, P PROPOSAL IS TO DEEPEN mplete to the best of my 	blow out preve APE PE UI OR PLUG BACK, GIVE DATA ON F knpwledge and belief.	nter will be TAAL VALOUT / RAHT EXAMING / NLESS DRILLING U	USED DAYS 29-81 NDERWAY		
Gas is no Double St on well. ABOVE SPACE DESCRIBE E ZONE. Give ALOWOUT PREVE ereby certify that the informa- ned	PROPOSED PROGRAM: I NTLR PROGRAM, IF ANY. Atlon above is true and co	Series 900, P PROPOSAL IS TO DEEPEN mplete to the best of my 	blow out preve APE PEI UI OR PLUG BACK, GIVE DATA ON P	nter will be TAAL VALOUT / RAHT EXAMING / NLESS DRILLING U	USED DAYS ZY-81 NDERWAY		
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 8750.

Form C-102 Revised 10-1-78

		All distances must be	from the outer h	ounderles of	the Section.						
Oyeralor Fred	Pool Jr.		Red B	luff		•	Well No.	_			
	Section -	Township	Hunge		County						
N	. 23	7 Sout	h	25 East		Chaves					
Actual Footoge Local 660	Sc	outh	1980		from the	West	line				
Ground Level Elev. Producing Formation			Pool				Dedicated Acreoge:				
3676 А Ь ם			Wildcat Mar				160 Acres				
 Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 											
 3. If more than one lense of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes X No If answer is "yes," type of consolidation											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
	Sec. 2	23, T.7 S., R.25				Name Fred F Position Eresi Company	d Pool Dri	formation con-			
Yates 1 198 Spool	 	660	1 1 16	JAOURS MEXCO 290 SURVETUR ESSIONAL ENSIG		I hereby shown on t notes of a under my s is true or knowledge Date Surveye Febru	certily that the his plot was plat interval surveys mi impervision, and t and correct to the and belief. d jary 24, 19 rolessional Engli Curveyor	ied from field ode by nie or what the same what the same what the same best of my 81			
0 330 640 90		2310 2040 2000	1300	1000 000	V	Certificate N	62 90	,			

