

OIL CONSERVATION DIVISION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Fred Pool Drilling Inc</u>		Lease <u>Red Bluff</u>		Well # <u>1</u>	
Location of Well	Unit <u>6605 1980W N</u>	Section <u>23</u>	Township <u>7</u>	Range <u>25</u>	County <u>Chaves</u>
Drilling Contractor	<u>Bentam</u>		Type of Equipment <u>Rotary 3-30-81</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
* 17 1/2 <u>13 3/8</u>	<u>13 3/8</u> 10 ³ / ₄	48 <u>48</u>		950 <u>450</u>	<u>350</u> SY CIRC 600 SY CIRC
* 12 1/4	8 5/8	24		1500	1000 SY CIRC
<u>7 7/8</u>	<u>4 1/2</u>	<u>10.5</u>		<u>4400</u>	<u>600</u> SY

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 14 3/4 Size of Casing 10 3/4 Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 970' Set 970' Feet of 10 3/4 Inch 40 # Grade J-55

New-used csg. @ 970' with 200 sacks neat cement around shoe
+ 910 sack Dowell additives (4% opal, 5% Kite, 1/4" calcs, 3% acc) 1.76 by 10

Plug down @ 3:30 (AM) (PM) Date 11/10/81

Cement circulated No No. of Sacks -0-

Cemented by Dowell Witnessed by Mike Stullfield

Temp. Survey ran @ 9:30 (AM) (PM) Date 11/10/81 top cement @ 100'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

centralizers @ 930'-890'

Full returns to TD.