

UNITED STATES **Artesia, NM 88210**  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Mesa Petroleum Co. ✓

3. ADDRESS OF OPERATOR

P.O. Box 2009 / Amarillo, Texas 79189

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 660' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☒

(other)

SUBSEQUENT REPORT OF:

**RECEIVED**

**DEC 28 1982**

**OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO**

5. LEASE

NM-22615

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**RECEIVED**

8. FARM OR LEASE NAME

Camack Federal

**JAN 13 1983**

9. WELL NO.

2

**O. C. D.**

**ARTESIA, OFFICE**

10. FIELD OR WILDCAT NAME

Undes. Pecos Slope ABO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8, T5S, R24E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4067.7' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The proposal to plug and abandon this unsuccessful ABO well consists of isolating the perforations from 3560' to 3675' and setting cement plugs across casing shoes and at surface. A CIBP will be set at 3500' on top of which will be placed 25 sacks of cement. Two 25 sack plugs will be set in the production string one each across the 8 5/8" casing shoe and the 13 3/8" casing shoe. The fourth and final plug will be set at surface and will also be 25 sacks in volume. Finally a dry hole marker will be installed. Work should commence in the first quarter of 1983.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

Regulatory

SIGNED

*R. F. Nash*

TITLE

Coordinator

DATE

12-27-82

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY  
CONDITIONS OF APPROVAL

**JAN 14 1983**

*J. A. Gillham*  
JAMES A. GILLHAM  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side

XC: 1 MMS-R (O&D), CEN RCDS, ACCTG, PROD ENG(FILE), MIDLAND, ROSWELL, PARTNERS