

UNITED STATES Artesia, NM 88210
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
well well

2. NAME OF OPERATOR
Mesa Petroleum Co. ✓

3. ADDRESS OF OPERATOR
1000 Vaughn Bldg/Midland, TX 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) cement squeeze

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5. LEASE
NM-22615

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Camack Federal

9. WELL NO.
2

10. FIELD OR WILDCAT NAME

Undes. Pecos Slope ABO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 8, T5S, R24E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4067.7' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Commenced cement squeeze to shut off water flow on 8-20-81 as follows:

Set retainer at 3398' and squeezed ABO perms from 3560' - 3675' with 300 sx "C" + 8/10% CF-9 + 3/10% TF-4. RU on bradenhead and pumped 100 sx "C" @ 800 psi between 4 1/2" & 8 5/8" casing. Ran 1" pipe to 286' and cemented between 8 5/8" and 13 3/8" CSG with 100 sx "C" and circulated to surface. Drilled out cement to 3790' and set tubing at 3449'. Swab tested from 8-26-81 until 9-12-81. Perf'd ABO from 3560 to 3675' (14 holes) and acidized with 2000 gal HCL + 50 BS. SI well for buildup and further evaluation on 9-29-81.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

Regulatory
Coordinator

SIGNED

TITLE

DATE

October 6, 1981

ACCEPTED FOR RECORD

This space for Federal or State office use

(Orig. Sgd.) ELIER W. CHESTER

APPROVED BY

TITLE

CONDITIONS OF APPROVAL FEB 4 1983

XC: USGS (6), CEN RCDS, ACCTG, MEC, LAND, PARTNERS, ROSWELL, FILE, TLE
MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

XC: MMS-R (7), OPS (FILE) 1-17-83

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

RECEIVED
JAN 19 1983