

C/SF

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil ☐ gas ☒ other

DEC 28 1982

2. NAME OF OPERATOR  
Mesa Petroleum Co.

O. C. D.

3. ADDRESS OF OPERATOR  
P.O. Box 2009 / Amarillo, Texas 79109

ARTESIA OFFICE

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL & 1980' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒  
(other)

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5. LEASE  
NM-33266

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Huggins Federal

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME  
Undes. ~~Pecos Slope~~ ABO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 17, T5S, R24E

12. COUNTY OR PARISH  
Chaves

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4127.5' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Failure of this well to flow after being hydraulically fractured and the absence of recompletion prospects dictate this well be plugged and abandoned. The procedure is to isolate the existing perforations from 3695' - 3738' by setting a CIBP above them at 3650'. A 25 sack cement plug will be placed on top of the CIBP. Three additional 25 sack cement plugs will be set in the production casing one each across the 8 5/8" casing shoe and the 13 3/8" casing shoe and the last one at surface. This yields a total of four cement plugs and one CIBP. Upon completion of work a dry hole marker will be installed. Work should commence in the first quarter of 1983.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. F. Mathis TITLE REGULATORY COORDINATOR DATE 12-27-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

XC: MMS-R (0+6), CEN RCDS, ACCTG, PROD ENG (FILE), MIDLAND, ROSWELL, PARTNERS