NO. SE COPIES RECEIVED							20 01	05-60920	
DISTRIBUTION		NEW	NEW MEXICO OIL CONSERVATION COMMISSION						
ANTA FE							Revised 1-1-1	65	
FILE	1				あ月八 新江 (名) いていたい いつけ		5A. Indicate	e Type of Lease	
U.S.G.S.				MAR 2 5 1881		1001	STATE	FEE X	
LAND OFFICE					و المعلم	. 	5. State Oil	& Gas Lease No.	
OPERATOR						1			
					ARIPAL	HACE K	<u>IIIII</u>		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									
1a. Type of Work		· · · ·		<u></u>			7. Unit Agre	ement Name	
DRILL	-]		DEEPEN		PLUG E				
b. Type of Well					12006		8. Farm or L		
OIL GAS WELL WELL]	DIHER		SINGLE ZONE	MUL	ZONE	0'Bri	en ''L''	
2. Name of Operator							9. Well No.		
Stevens Oil Company 🗸									
3. Address of Operator								10. Field and Pool, or WildcatASSO	
P.O. Box 2203, Roswell, N.M. 88201								Twin Lakes-San Andr	
4. Location of Well UNIT LETT	FR A	L LOC	330	FEET FROM THE	North	LINE	\overline{M}		
						<u>ن</u>	///////		
AND 990' FEET FROM	, _{тне} Е	last Lin	E OF SEC. 6	9S	RGE. 29				
	M	MMMM		<u>IIIIII</u>	IIIII		12. County		
(1))))))))))))))))))))))))))))))))))))	HH						Chaves		
	())				IIIII		MIM		
	1111						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
AIIIIIIIIIIIIIA	())			19. Proposed I		9A. Formation		20. Rotary or C.T.	
	()))			2900 '		San And	res	Rotary	
			& Status Plug, Bond 21B. Drilling Contractor				22. Approx	. Date Work will start 👘	
3984.2 Gr., 3994.2 KB Sta			tewide Bantam Drilling Co.			Co.	3-22-81-		
23. PROPOSED CASING AND CEMENT PROGRAM									
SIZE OF HOLE	SIZE	OF CASING	WEIGHT PER FOC	TSETTIN	SETTING DEPTH SACKS C		CEMENT	EST. TOP	
12-1/2"	8-	5/8"	20#	• • • • • • • • • • • • • • • • • • • •			sacks		
7-7/8"	4-1/2"		9.5#	2900'			sacks	·····	

Will drill with water and mud to T.D., log, and if indicated productive, case to T.D. and perforate in producing intervals.

Adequate blowout preventers will be used.

APTROVIDE ALLO FOR 18° AND PERMIT EXCIRES 9-25-81 UNLESS DRILLING UNDER AND

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	IT F PROFOSAL IS TO DEEPEN OF PLUG BACH, GIVE DATA ON F	RESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC
I hereby certify that the information above is true and	complete to the be st of my knowledge and belief.	·
Signed Anall X 1 Iller	TitleOwner	Date 3-24-81
(This space for State Use)		
APPROVED BY M. C. Gresset	TITLE TOPERVISOR DISTRICT	DATE 3-25-81
CONDITIONS OF APPROVAL, IF ANY:	· · · · · · · · · · · · · · · · · · ·	

I MEXICO OIL CONSERVATION COMMIS N WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128

Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Operator Lease Stevens Oil Co. O'Brien L 3 Section County Unit Letter Township Range 9 South Δ 6 29 Eas Chowes Actual Footage Location of Well: 330 North 990 East feet from the line and feet from the line Dedicated Acreage: Ground Level Elev. **Producing Formation** Pool 3984.2 Twin Lakes (Associated) 40.28 San Andres Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ Yes No No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, Name Position Owner Compony Stevens Oil Company Date 3-24-81 I hereby certify that the well location shown on this plat was plotted from field es of actual surveys made by me or ler my supervision, and that the some true and correct to the best of my knowledge and belief. Date Surveyed 10-17-80 Registered Professional Engineer and/or Land Surveyo PATRICK A. ROME 330 660 -90 1320 1680 1980 2310 28 40 2000 1 800 1000 500 Ronald J. Eidson 3239