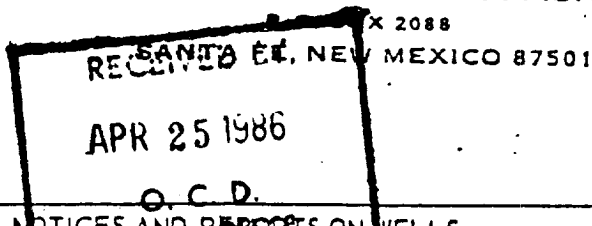


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-78

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OPERATOR	



5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Pelto Oil Company		8. Farm or Lease Name O'Brien "L"
3. Address of Operator 500 Dallas Street, Suite 1800, Houston, TX 77002		9. Well No. 3
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>9S</u> RANGE <u>29E</u> NMPM.		10. Field and Pool, or Wildcat Twin Lakes/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3984.2 GL		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Water Injection Tests</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As of 4-20-86 we have injected 42,301 bbls of water. The P-1 is still taking water on a vacuum at a rate of 518 bbls per day. An injectivity profile which was conducted on 4-2-86 indicates that 100% of water is being taken by the P-1 perforations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bernie Nelson TITLE Production Administration Mgr DATE 4-22-86

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE MAY 07 1986

CONDITIONS OF APPROVAL, IF ANY: