

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

APR 20 '88

3a. Indicate Type of Lease Lease ☐ Fee ☒
3. State Oil & Gas Lease No.
7. Unit Agreement Name TLSAU
8. Form of Lease Issue
9. Well No. 61
10. Field and Pool, or Wagon Twin Lakes SA Assoc.
11. Elevation (Show whether DF, RT, GR, etc.) 3984 GR
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator PELTO OIL COMPANY
Address of Operator 500 DALLAS, SUITE 1800, HOUSTON, TX 77002
Location of Well UNIT LETTER A 330 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 9S RANGE 29E

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

INFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
ALL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☒ Converted to water injection well

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1703.

- 12-7-87 RUPU (monument). PU & ran a Guiberson 4 1/2" Uni-6 BP & 4 1/2" Uni-6 pkr on 2 3/8" tbg. Set BP @ 2707'. Got off BP. Set pkr @ 2700'. RU Goldstar pump truck. Loaded csg-tbg annulus w/FW. Could not press up the annulus due to leaking around slips. Prep to pack off w/stripper head & try again 12-8-87.
- 12-8-87 Packed off tbg w/stripper head. Loaded tbg w/FW & tested pkr & BP, OK. Topped off annulus w/FW & press up to 500# for 30 min. Pulled tbg & pkr. RU CRC wire line. Ran free pipe log from 2698'. Found TOC @ 2061'. Ran tbg w/ret tool. Latched on BP & came out w/tbg & BP. LD tbg. PU & ran Halliburton R-4 retrievable pkr internally plastic coated inside pkr mandrell & around outside btm below packing element on 2 3/8" plastic coated tbg. SDON. Plan to finish running tbg & load annulus w/corrosion inhib wtr.
- 12-9-87 Finished running R-4 pkr & tbg. Ran a total of 84 jts (2681') 2 3/8" EUE, 8 rd, J-55 plastic coated tbg & set inj pkr @ 2695'. Loaded csg-tbg annulus w/corr inhib wtr. Press up annulus to 300#. Ran a press chart & held press for 30 min. The press dropped from 300# to 280# during 30 min test. The test was witnessed by Johnny Robinson-NMOC, Artesia. RD PU. JOB COMPLETE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bernie Williams TITLE Production Administration Mgr DATE April 8, 1988

Original Signed By Mike Williams TITLE Oil & Gas Inspector DATE MAY 4 1988

CONDITIONS OF APPROVAL, IF ANY: