

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-11
Effective 1-1-65

RECEIVED

JUN 18 1981

The Harlow Corporation ✓
O. C. D.
ARTESIA OFFICE

Address
600 Petroleum Building, Amarillo, TX 79101

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of:	CASINGHEAD GAS MUST NOT BE FLARED AFTER 8-15-81 ✓ UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED	
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐		

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name McDermott	Well No. 1	Pool Name, Including Formation U.S. - Bull's Eye-San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter K	: 1980	Feet From The South	Line and 2310	Feet From The West
Line of Section 12	Township 8 S	Range 28 E	N.M.P.M., Chaves	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Brio Petroleum, Inc.	Address (Give address to which approved copy of this form is to be sent) 12700 Park Central, Suite 215 Dallas, TX 75251					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 12	Twp. 8	Rge. 28	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Reservoir ☐	Diff. Reservoir ☐
Date Spudded 4/5/81	Date Compl. Ready to Prod. 5/21/81		Total Depth 2940		P.B.T.D. 2895			
Elevations (DF, RAD, RT, GR, etc.) 4088 GL	Name of Producing Formation San Andres		Top Oil/Gas Pay 2688		Tubing Depth 2702			
Perforations 2688-91, 2705-07					Depth Casing Shoe 2940			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8"	125	4 yds
7 7/8	5 1/2"	2940	125 sx
	2 3/8" EUE	2702	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/21/81	Date of Test 6/14/81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hr.	Tubing Pressure 17	Casing Pressure 17	Choke Size None
Actual Prod. During Test 5	Oil-Bbls. 2	Water-Bbls. 3	Gas-MCF 4

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. B. LaFon, Production Engineer

6-17-81

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 19 1981

BY Mike Williams

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on a new and recompleted well.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.