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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

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OCT 22 1981

Operator The Harlow Corporation		O. C. D. ARTESIA, OFFICE		
Address 600 Petroleum Bldg, Amarillo, TX 79101				
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	☒	Change in Transporter of:	CASINGHEAD GAS MUST NOT BE FLAMED AFTER 12-14-81 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED	
Recompletion	☐	Oil		☐
Change in Ownership	☐	Casinghead Gas		☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name O'Brien Deming "13"	Well No. 1	Pool Name, including Formation Twin Lakes-San Andres Assoc.	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter P ; 330 Feet From The South Line and 330 Feet From The East Line of Section 13 Township 8S Range 28E, N. 100th, Chaves County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Brio Petroleum Inc.	Address (Give address to which approved copy of this form is to be sent) 12700 Park Central Suite 215, Dallas, TX 75251	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 13
	Twp. 8S	Rge. 28E
	Is gas actually connected? no	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Reservoir, Diff. Recovery ☐
Date Spudded 3/26/81	Date Compl. Ready to Prod. 10/14/81		Total Depth 2830		F.B.T.D. 2818		
Elevations (DF, RKB, RT, CR, etc.) 4012 GL	Name of Producing Formation San Andres		Top Oil/Gas Pay 2688		Tubing Depth 2714		
Perforations 2688-2708						Depth Casing Shoe 2830	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8 20#	126'	3 yds.
7 7/8"	5 1/2" 14#	2830'	125 sx
	2 3/8 EUE	2714'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of initial volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/14/81	Date of Test 10/19/81	Producing Method (Pilot, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure 18#	Casing Pressure 18#	Choke Size none
Actual Prod. During Test 61	Oil-Bbls. 24	Water-Bbls. 37	Gas-MCF 28

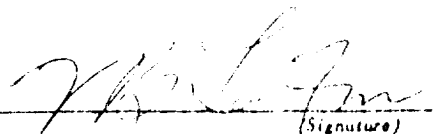
Posted ID-2
& Comp. Book
BPI
10-23-81

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

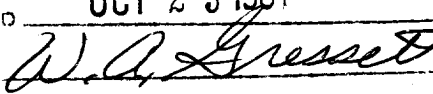
CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W.B. LaFon
Production Engineer
10/21/81
(Date)

OIL CONSERVATION COMMISSION

OCT 23 1981

APPROVED BY 
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on newly drilled and deepened wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.