

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL Bohm

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐

3. Name of Operator

The Harlow Corporation

4. Address of Operator

600 Petroleum Building, Amarillo, TX 79101

5. Location of Well

O. C. D.
ARTESIA, OFFICE

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 330 FEET FROM

East LINE OF SEC. 24 TWP. 8S RGE. 28E

15. Date Spudded
12-21-81

16. Date T.D. Reached
1-17-82

17. Date Compl. (Ready to Prod.)
2-10-82

18. Elevations (DF, RAB, RT, GR, etc.)
4002' GR

19. Elev. Casinghead
4000'

20. Total Depth
2920'

21. Plug Block T.D.
2911'

22. If Multiple Compl., How Many
--

23. Intervals Drilled By
Rotary Tools

102'-2920'

Cable Tools
0' - 102'

24. Producing Interval(s) of this completion - Top, Bottom, Name

2693' - 2704' San Andres

26. Type Electric and Other Logs Run

ACBL; DLL/MLL/GR; SWN/GR w/CAL

25. Was Directional Survey Made
Yes

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	102'	11 1/2"	7 yds	None
5 1/2"	14"	2850'	7 7/8"	125 sx	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2665'	2408'

28. Perforation Record (Interval, size and number)

2693' - 2704' - .44 - 44 holes

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2693' - 2704'	ACID 2000 GAL MCA
	ACID 6000 GAL NEFE

PRODUCTION

29. Date First Production 2-10-82		30. Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				31. Well Status (Prod. or Shut-in) Producing	
Date of Test 2-15-82	Hours Tested 24	Choke Size none	Prod'n. For Test Period 22	Oil - Bbl. 22	Gas - MCF 11	Water - Bbl. 12	Gas - Oil Ratio 500
Flow Testing Press. 45" HG	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 22	Gas - MCF 11	Water - Bbl. 12	Oil Gravity - API (Corr.) 22	
32. Disposition of Core (Sold, used for fuel, vented, etc.) Sold						33. Test Witnessed By Ray Vaught	

34. List of Attachments

Logs

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. Van Harlow, III

TITLE Executive Vice President

DATE 3-10-82

RECEIVED

MAR 12 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 10 through 14 shall be repeated for each zone. This form is to be filed in duplicate except for state land, where triplicates are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Rutland Portland	T. Penn. "C"
B. Salt	T. Atoka	T. Fractured Cherts	T. Penn. "D"
T. Yates 904'	T. Miss.	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Mesquite	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. M. Greenhorn
T. San Andres 2060'	T. Simpson	T. Gallup	T. Igneous Gneiss
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. ...
T. Blinney	T. Gr. Wash	T. Morrison	T. ...
T. Tubb	T. Granite	T. Fodder	T. ...
T. Drinkard	T. Delaware Sand	T. Estancia	T. ...
T. Abo	T. Bone Springs	T. Wingate	T. ...
T. Wolfcamp	T. ...	T. Chinle	T. ...
T. Penn.	T. ...	T. Permian	T. ...
T. Cisco (Bough C)	T. ...	T. Penn. "A"	T. ...

OIL OR GAS SANDS OR ZONES

No. 1, from 2660' to 2720'	No. 4, from ... to ...
No. 2, from 2746' to 2780'	No. 5, from ... to ...
No. 3, from ... to ...	No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ... to ... feet.	
No. 2, from ... to ... feet.	
No. 3, from ... to ... feet.	
No. 4, from ... to ... feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	904'	904'	Permian Red Beds w/minor silt, sand, Gypsum & salt				
904'	1550'	646'	Salt, Anhydrite, red & green shale w/minor silt & sand				
1550'	2060'	510'	Red Beds				
2060'	2660'	600'	Anhydrite w/minor Dolomite & Shale				
2660'	2840' (TD)	180	Dolomite w/Anhydrite & minor Limestone				