J. 07 CO.,		ı	
DISTRIBUTI	1	T	
SANTA FE	1		
FILE	1	1	
U.S.G.S.	<u> </u>	<u> </u>	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR			
		1	

March 10, 1982

(Date)

REQUEST FOR ALLOWABLE

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Form C-104
Supersedes Old C-104 and C-11

	U.S.G.S.			AUTHORIZATI	ION TO T	AND RANSPOR	T OIL AND	MATUDAL	RE	CEIVED-	-65
	LAND OFFICE	OIL			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		OIL AND	NATURAL			_
	IRANSPORTER	GAS	<u>; </u>						MAR	1 2 1982	2
I.	PRORATION OFFI	CE								C. D.	ē
Th	Harlow Corpo:	ration	ı /						ARIES	A. Col Char	5
•	Address 600 Petroleum Building, Amarillo, TX 79101										
	Reason(s) for filing (C	heck pro	per box)				Other (Please	explain)		···	
	New Well Recompletion	읙		Change in Transport	٦						
	Change in Ownership	7		Oil Casinghead Gas	Dry (Gas					
	If change of ownershi and address of previo	ip give r	name	outsinglicad das	J Cond	iensate	<u> </u>				
41.	DESCRIPTION OF	WELL	AND L	Well No. Pool Name	e. Including	Formation		Kind of Lea			
	O'Brien Fee '	"24"		2 Twin	Lakes -	San And	res Assoc	State, Feder	alor Fee I	Fee	Lease No.
	Unit Letter A	;_	660	Feet From The No	orth L	ine and 3	30	_Feet From	The East	·	
	Line of Section 24	4	Town	aship 8 S	Range	28 E	, ММРМ,	Ch	aves		County
M.	DESIGNATION OF Name of Authorized Tra	TRANS	PORT	ER OF OIL AND NA	TURAL G	AS Address (Cinnal				
	Brio Petroleum, Inc. Suite 215, 12700 Park Central Dr., Dallas, TX 75251										
	Name of Authorized Transporter of Casinghead Gas x or Dry Gas Address (Give address to which approved copy of this form is to be sent) Map co Production Co 1800 S. Baltimore Ave., Tulsa, OK 74119										
	If well produces oil or l give location of tanks.	liquid s,		Unit Sec. Twp. A 24 8S	Rge. 28E		ually connected	'	en		
IV.	f this production is commingled with that from any other lease or pool, give commingling order number:										
	Designate Type	of Com	pletion	- (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'	v. Diff. Res'v
ŀ	Date Spudded			X Date Compl. Ready to Pro	d.	X Total Dept	th	I 	10000	<u> </u>	<u> </u>
	12-22-81		İ	2-10-82		2920'	•••		P.B.T.D. 2911'		
	Elevations (DF, RKB, R 4002 GR	RT, GR, e		Name of Producing Formati an Andres	tion	Top Oil/G	as Pay		Tubing Dept	ih	
	Perforations 2693*- 2704*								Depth Casin	g Shoe	
t	TUBING, CASING, AND CEMENTING RECORD										
	HOLE SIZ	'E		CASING & TUBING		DEPTH SET		T 8A	CKE CEM		
-	11 1	/2"		8 5/8"		102		·	7 yds	CKS CEME	2NT
-		'Ω!!		5 1/2"		2850	1				
		<u> </u>		<u> </u>		2830			125 sx		
(TEST DATA AND R			abl	st must be a le for this de	prin or be jor	of total volume full 24 hours)			ual to or ex	ceed top allow
	2-10-82	v Cil Run To Tanks Date of Test				Producing Method (Flow, pump, gas lift, etc.)				Va i	
	Length of Test			2-15-82 ubing Pressure		Pump Casing Pre	eaure .		Choke Size	<u> </u>	
	24 hrs			45" HG					none	. 0	1D' k
	Actual Prod. During Tes	t		il-Bbls.		Water - Bble),		Gas-MCF	Doctor	O DO
<u> </u> _				22		12			11	40 COUN	1 Was
	GAS WELL									BPL	ار الا الا الا الا الا الا الا الا الا ا
	Actual Prod. Test-MCF	/ D	L	ength of Test	Bbls. Condensate/MMCF		Choke Size none Gas-MCF 11 Gravity of Condensate				
	Testing Method (pitot, bo	ack pr.)	Т	ubing Pressure (Shut-in	1)	Casing Pres	saure (Shut-i	a)	Choke Size		
vi. C	CERTIFICATE OF COMPLIANCE						OIL CO	NSERVA	TION COM	MISSION	
						n 50 5					
C	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. W. Van Harlow, III (Signature)					BY APR 14 1982, 19					
at											
						TITLE_	SUPER	visor, u	ISTRICT I	<u> </u>	
						This form is to be filed in compliance with RULE 1104.					
1.1						If this is a request for allowable for a newly drilled or deepened					
	Executive Vice President						well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
(Title)						All sections of this form must be filled out completely for allowable on new and recompleted wells.					