DISTRIBUTION	NEW MEXICO OIL C		SION Form C+104	
SANTA FE	REQUEST	REQUEST FOR ALLOW: LE Supersedes Old C-105 and C Effective 1-1-65		
U.S.G.S.	AURECRIA EDISTO TR		TURAL GAS	
IRANSPORTER OIL	JUN 04 1986			
OPERATOR	- O. C. D.			
PRORATION OFFICE	ARTESIA, OFFICE			
The Harlow Corpor	ation /			
	Iding, Amarillo, Texas Change in Transporter of: Oil X Dry Ga Casinghead Gas Conder	F===	cplain)	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation	Ind of Lease	
O'Brien Fee "24"	2 Twin Lakes-San		ate, Federal or Fee Fee	Lease N
Location	2Lakes-sair	mures assoc.	<u>rtt</u>	d
Unit Letter A ;	560 Feet From The North Lin	e and 330	Feet From TheEast	
Line of Section 24 To	wnship 8 South Range	28 East , NMPM,	Chaves	Count
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s SCHRIG	CK PERMIAN CORP EFF 9-1-91	
Name of Authorized Transporter of Ol	oratior <b>Perm</b> ian (Eff. 9 / 1 /87)	Address (Give address to t P. O. Box 1183	which approved copy of this form is 3, Houston, Texas 77 which approved copy of this form is	251
The Harlow Corporation			Building, Amarillo,	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?		11 1910
give location of tanks.	A 24 8S 28E ith that from any other lease or pool,	Yes	·····	
COMPLETION DATA	Oil Well Gas Well			
Designate Type of Completi		t i i ingr¢otet i	Doopen   Plug Back   Samo Re	i DIII. Re
Date Spuddod	Dato Compl. Roady to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth	
Perforationa			Depth Casing Shoo	
			Depth Cdaing Shoe	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT
	1		Tast II	-3
			6-13-8	
			6-13-8	
	OR ALLOWABLE (Test must be a	iter recovery of total voluma	6-13-8	L NRC
TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanke	OR ALLOWABLE (Test must be a able for this de	(ter recovery of total voluma pth or be for full 24 hours) Producing Method (Flow, p	6-13-8 Chy b7: of load oil and must be equal to or	L NRC
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Tost	pth or be for full 24 hours) Producing Method (Flow, p	6-13-8 Clig LT: of load oil and must be equal to or ump, gas lift, stc.)	L NRC
	able for this de	pth or be for full 24 hours)	6-13-8 Chy b7: of load oil and must be equal to or	L NRC
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COCO. ACCOLORIZACIÓN (ANTERNA)

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