FU BOX 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco

Revised October 18, 1994
Instructions on back

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Submit to Appropriate District Office 5 Copies

District IV				San	ta Fe,	NM 87	'505					5 Cop		
2040 South Pact	heco, Santa	Fe, NM 87505										ENDED REPO		
<u> </u>	R	EQUEST	FOR A	LLOWAB	LE A	ND AU	THOR	ZAT	ON TO TR	LANSI	PORT			
I. REQUEST FOR ALLOWABLE AND AU Operator name and Address WILLOW PIPELINE COMPANY (405) 772									OGRID Number					
P.O. BOX 131 WEATHERFORD, OK. 73096								•	Reason for Filing Code					
4 A		In-12				1-96)								
30-0 05-60923 TWIN LAKES; SAN /						ANDRES (ASSOC)				6 1 5 7 0 Code				
23788	00501	9-	O'BRIE	N FEE 24		⁸ Property Name				? Well No.				
	urface]	Location					-				2 "	en lammber		
or lot no.	Section	Township	Range	Lot.Idn	Feet fro	on the	North/Sou	th Line	Feet from the	1				
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DE OF ROCES	Section	Township	Range	Lot Idn	Feet Ire	on the	North/Sou	ath line	Feet from the	East/W	est line	Court		
12 Lee Code	¹³ Producir	g Method Cod	e ¹⁴ Gas	Connection Date	111	7 440 -						County		
I. Oil and	7	H				C-129 Perm	it Number	"	C-129 Effective I	Date	" C-1	29 Expiration Date		
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OGRID			ransporter l and Addres	Name s		* POD ** O/G			22 POD ULSTR Location					
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²³ PO		<u> </u>				y man an a								
						rod uls	TR Location	and De	cription					
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²⁸ Spud Date × 1		* Rea	Ready Date 27 TD		TD	20 PBTD								
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			32 Casing & Tubing Size		<u> </u>	33 Depth Set				[™] Sacks Cement				
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777 44		Well Test Data										Edin of		
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Well Te	st Data	* Gas Deliver	ry Date	37 Test Da	ite	-	Test Length							
Well Te 25 Date New (Oil	™ Gas Deliver	ry Date			39	Test Length		" Tbg. Press	ure	•	Cag. Pressure		
Date New C	Oil e	a Oil		⁶⁵ Water	-	30	Test Length		" Tbg. Press	ure				
41 Choke Size	Oil e	40 Oil		45 Water	•	3	4 Gas		" AOF		*	Test Method		
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HIS IS AN AMENDED REPORT, CHECK THE BOX LABLED LENDED REPORT. AT THE TOP OF THIS DOCUMENT

ort all gas volumes at 15.025 PSIA at 60°.
Int all oil volumes to the nearest whole barrel.

juest for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for