

IL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION		
SANTA FE	1	
FILE	1	✓
U.S.O.S.		
LAND OFFICE		
OPERATOR	1	

3a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
L-5347

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT INTERVAL. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER ☐

SEP 17 1981

7. Unit Agreement Name
Campbell Station Unit

8. Farm or Lease Name
Campbell Station Unit

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Chaves

2. Name of Operator
Carl A. Schellinger
3. Address of Operator
P.O. Box 447, Roswell, New Mexico 88201

O. C. D.
ARTESIA, OFFICE

4. Location of Well
UNIT LETTER M 660' FEET FROM THE South LINE AND 660' FEET FROM THE West LINE, SECTION 34 TOWNSHIP 8-S RANGE 27-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3871' G.R. 3882' K.B.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Completion Operations ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 1, 1981: Spotted 100 gallons 15% DS-30 Acid, from 6661' to 6559'. Perforated 2 from 6598' to 6600', 1 at 6602', 6606', 6608', 6610', 6628', 6630', 6632', 6653', 6655', 6657', (12 holes).
August 3, 1981: Acidize with 2900 gallons 15% DS-30 with 24 balls, flush to perforations. ISDP 1500#, 5 minutes 1100#, 10 minutes 825#, 15 minutes 650#. Minimum treating pressure 2100#, maximum 3550#, average 2800#.
August 5, 1981: Swabbed back formation water. Set CIBP at 6570' with 35' of cement on top. PBD 6535'. Spot 100 gallons 15% Spear head acid at 6390' & 24.2 bbls KCL water. Perf 1 hole per ft. 6373' - 75' - 77' - 84' - 86' - & 6388'. (6 holes).
August 6, 1981: Acidize perfs 6373' - 6388' with 900 gallons spear head 15% acid, 4 balls every 5 bbls. Treating pressure minimum 3900#, maximum 5000#, average 3000#, Swab back load.

For August 10, and 12, see attachment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sheryl L. Cook

TITLE Engineering Secretary

DATE 9/11/81

APPROVED BY W. A. Gussitt

TITLE SUPERVISOR, DISTRICT II

DATE OCT 14 1981

CONDITIONS OF APPROVAL, IF ANY: