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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR RE-LOG DATA TO A DIFFERENT RESERVOIR. USE THIS FORM FOR REPORTS ON WELLS OPERATED FOR OIL AND GAS PRODUCTION.)

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator **Carl A. Schellinger**

Address of Operator **P.O. Box 447, Roswell, New Mexico 88201**

Location of Well
UNIT LETTER **M** **660'** FEET FROM THE **South** LINE AND **660'** FEET FROM
THE **West** LINE, SECTION **34** TOWNSHIP **8-S** RANGE **27-E** N.M.P.M.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-5347

7. Unit Agreement Name
Campbell Station Unit

8. Farm or Lease Name
Campbell Station Unit

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Chaves

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☒ OTHER **Drill Stem Test Reports** ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-14-81: Total Depth 6800' dolomite and chert. Deviation Survey @ 6800' 3°.

Ran 169 joints 5 1/2" O.D. 15.5#/ft. K-55, R-3 ST&C Casing set at 6790' K.B.

Cemented with 530 sacks Class "H" 50/50 poz-mix, 6#/sack salt, .4 of 1% CFR-2. Plugged down at 10:00 PM June 16, 1981. Ran Temperature Survey TOC at 4500' PBTD 6729'.

DST No. 1 6370' - 6395' (25')

Initial flow period open 15 minutes on 1/4" choke, pressure 2# no gas to surface.

60 minute ISIP

Second flow period 30 minutes on 1/4" choke, 10#, decreased to 3# in 6 minutes and had gas to surface end of 30 minute period pressure 0#.

Recovery in drill pipe 25' slightly gas cut drilling fluid.

Sample Chamber recovered no fluid, .439 cu. ft. gas pressure 50#.

BHT 124°. Pressure IHP 1754, IF 37-32, ISIP 2034, FF 47-32, FSIP 2371, FHP 3255

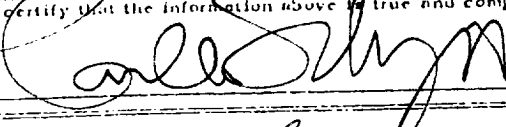
DST NO. 2 6590' - 6645' (55')

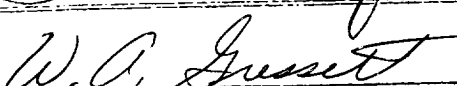
Initial flow 30 minutes with good blow no pressure no gas to surface

ISIP 60 minutes

Open 60 minutes for final flow at good blow, no pressure, no gas to surface. FSIP 120 minutes, IHP 3366, FP 110-126, ISIP 237, FF 158-158, FSIP 410, FHP 3334, BHT 125°. Recovered 300' drilling mud cut fresh water in drill pipe. Sample Chamber recovered 2200 cc fluid, .269 cu. ft. gas 200#.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Operator** DATE **September 4, 1981**

APPROVED BY  TITLE **SUPERVISOR, DISTRICT II** DATE **SEP 9 1981**

CONDITIONS OF APPROVAL, IF ANY: