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Form C-105  
Revised 11-1-81

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. L-5347	
2. Name of Operator Carl A. Schellinger		7. Unit Agreement Name Campbell Station Unit	
3. Address of Operator P.O. Box 447, Roswell, New Mexico 88201		8. Farm or Lease Name Campbell Station Unit	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM		9. Well No. 1	
THE <u>West</u> LINE OF SEC. <u>34</u> TWP. <u>8-S</u> RGE. <u>27-E</u> NMPM		10. Field and Pool, or Wildcat S. PALMA MESA - Wildcat GAS	
15. Date Spudded 5/10/81		12. County Chaves	
16. Date T.D. Reached 6/14/81		13. Elev. Casinghead 3871'	
17. Date Compl. (Ready to Prod.) 8/18/81		14. Elev. Casinghead 3871'	
20. Total Depth 6800		18. Elevations (DF, RKB, RT, GR, etc.) 3871' G.R. 3882' K.B.	
21. Plug Back T.D. 6535		19. Elev. Casinghead 3871'	
22. If Multiple Compl., How Many 2		23. Intervals Drilled By Rotary Tools All	
24. Producing Interval(s), of this completion - Top, Bottom, Name 6373' - 6388' Penn		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CNFD, DLL, MSFL		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	48#/ft.	345	17 1/2"
8 5/8"	24#/ft.	2172	12 1/4"
5 1/2"	15.50#/ft.	6793'	7 7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
31. Perforation Record (Interval, size and number) 6373' - 6388' (6 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6373' - 6388' AMOUNT AND KIND MATERIAL USED 900 gallons spearhead 15% Acid, frac with 10,000 Gelled 2% H2O with 5000 gallons CO2, + 22,000# sand	
33. PRODUCTION			
Date First Production 8/12/81	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 8/25/81	Hours Tested 24 hours	Choke Size 1/4"	Prod'n. For Test Period Oil - Bbl. -0- Gas - MCF 370 Water - Bbl. 1 Gas - Oil Ratio -----
Flow Tubing Press. 1510 psig	Casing Pressure Pkr	Calculated 24-Hour Rate -----	Oil - Bbl. 370 Gas - MCF 370 Water - Bbl. 1 Oil Gravity - API (Corr.) -----
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Don Bennett
35. List of Attachments Logs, and 6-722 forms.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Carl Schellinger</u>		TITLE <u>Oper.</u> DATE <u>9/11/81</u>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. <b>SAT Rustler 230'</b>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <b>317</b>	T. Miss <b>6408'</b>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <b>912'</b>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya <b>6593'</b>	T. Mancos _____	T. McCracken _____
T. San Andres <b>1401'</b>	T. <del>Simpson</del> <b>Pi Marker 1887</b>	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <b>2595'</b>	T. <del>McKee</del> <b>P-1 2015'</b>	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. <del>Blinberry</del> <b>Yeso 2660'</b>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <b>4060'</b>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <b>4842</b>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <b>5538</b>	T. _____	T. Chinle _____	T. _____
T. Penn. <b>6075</b>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OTI OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....  
No. 2, from.....to..... No. 5, from.....to.....  
No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet. ....

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from.....to.....feet. ....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation