

Submit 3 Copies to
Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

INSTRUCTIONS ON REVERSE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP 8 2002

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

CARL SCHELLINGER
OIL PROPERTIES

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	CARL SCHELLINGER	Lease	Campbell STA. Unit	Well No.	1	
Location of Well	Unit	Sec.	Twp	Rge	County	
	M	34	08S	27E	CHIHUE	
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Lbg. or Csg)	Choke Size
Upper Compl	ABO		GRS	Flow	TBG	
Lower Compl	PENN		GAS	Flow	C5G	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:20 AM 8-19-02

Well opened at (hour, date): 12:20 AM 8-19-02

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): 8:50 8-20-02

Oil Production During Test: 0 bbls; Grav. 0

Gas Production During Test: 93 MCF; GOR —

Remarks 1 BBL 1120

	Upper Completion	Lower Completion
Pressure at beginning of test.....	170	170
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	200	170
Minimum pressure during test.....	170	150
Pressure at conclusion of test.....	200	160
Pressure change during test (Maximum minus Minimum).....	30	10
Was pressure change an increase or a decrease?.....	INCREASE	DECREASE

Total Time On Production 20.5 HRS

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 AM 8-20-02

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): 8:00 AM 8-21-02

Oil production During Test: 0 bbls; Grav. 0

Gas Production During Test: 24 MCF; GOR —

Remarks 0 1120

	Upper Completion	Lower Completion
Pressure at beginning of test.....	200	160
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	200	290
Minimum pressure during test.....	150	160
Pressure at conclusion of test.....	150	290
Pressure change during test (Maximum minus Minimum).....	50	130
Was pressure change an increase or a decrease?.....	DECREASE	INCREASE

Total time on Production

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Carl Schellinger

Operator

Signature

Jeff Deck

Printed Name

8-21-02

Date

Measurement Tech.

Title

305-622-9874

Telephone No.

OIL CONSERVATION DIVISION

SEP 12 2002

Date Approved

By

Title