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Form C-105
Revised 11-1-80

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2/22/82

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

NOV 12 1982

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5347

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> O. C. D.	7. Unit Agreement Name Campbell Station Unit
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> ARTESIA, OFFICE	8. Farm or Lease Name Campbell Station Unit

2. Name of Operator Carl A. Schellinger	9. Well No. 1
3. Address of Operator P.O. Box 447, Roswell, New Mexico 88201	10. Field and Pool, or Wildcat Wildcat
4. Location of Well	

UNIT LETTER M LOCATED 660' FEET FROM THE South LINE AND 660' FEET FROM THE West LINE OF SEC. 34 TWP. 8-S RGE. 27-E NMPM	12. County Chaves
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15. Date Spudded 5/10/81	16. Date T.D. Reached 6/14/81	17. Date Compl. (Ready to Prod.) 8/18/81	18. Elevations (DF, RKB, RT, GR, etc.) 3871' G.R. 3882' K.B.	19. Elev. Casinghead 3871'
20. Total Depth 6800	21. Plug Back T.D. 6535	22. If Multiple Compl., How Many -----	23. Intervals Drilled By Rotary Tools All	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 6373' - 6388' Penn	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run CNFD, DLL, MSFL	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#/ft.	345	17 1/2"	365 sks Class "C"	
8 5/8"	24#/ft.	2172	12 1/4"	700 sks Halliburton Lite	-----
				300 sks Class "C"	
5 1/2"	15.50#/ft.	6793'	7 7/8"	530 sks Class "H" 50/50 Poz	-----

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	6303	6303

31. Perforation Record (Interval, size and number) 6373' - 6388' (6 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6373' - 6388'	900 gallons spearhead 15% Acid, frac with 10,000 Gelled 2% H2O with 5000 gallons CO2, + 22,000# sand

33. PRODUCTION							
Date First Production 8/12/81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 8/25/81	Hours Tested 24 hours	Choke Size 1/4"	Prod'n. For Test Period -----	Oil - Bbl. -0-	Gas - MCF 370	Water - Bbl. 1	Gas - Oil Ratio -----
Flow Tubing Press. 1510 psig	Casing Pressure Pkr	Calculated 24-Hour Rate -----	Oil - Bbl. -----	Gas - MCF 370	Water - Bbl. 1	Oil Gravity - API (Corr.) -----	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Don Bennett
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35. List of Attachments Logs, and C-122 forms.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Carl A. Schellinger</u>	TITLE <u>Oper.</u>	DATE <u>9/11/81</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>Rustler 230'</u>	T. Aloka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>317</u>	T. Miss <u>6408'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>912'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya <u>6593'</u>	T. Mancos _____	T. McCracken _____
T. San Andres <u>1401'</u>	T. Simpson <u>Pi Marker 1887</u>	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2595'</u>	T. McKee <u>P-1 2015'</u>	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>Yeso 2660'</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>4060'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4842</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5538</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>6075</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation