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Form C-105
Revised 11-1-78

File Copy 2/22/82

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
OCT 12 1982
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: L-5347

1a. TYPE OF WELL

b. TYPE OF COMPLETION: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: Campbell Station Unit

8. Farm or Lease Name: Campbell Station Unit

2. Name of Operator: Carl A. Schellinger

9. Well No.: 1

3. Address of Operator: P.O. Box 447, Roswell, New Mexico 88201

10. Field and Pool, or Wildcat: Wildcat

4. Location of Well

UNIT LETTER M LOCATED 660' FEET FROM THE South LINE AND 660' FEET FROM THE West LINE OF SEC. 34 TWP. 8-S RGE. 27-E NMPM

12. County: Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5/10/81	6/14/81	8/18/81	3871' G.R. 3882' K.B.	3871

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6800	6535		→	All	

24. Producing Interval(s), of this completion — Top, Bottom, Name

5177' - 5229' Abo

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run

CNFD, DLL, MSFL

27. Was Well Cored: Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#/ft.	345'	17 1/2"	365 sks Class "C"	
8 5/8"	24#/ft.	2172	12 1/4"	700 sks Halliburton Lite	-----
				300 sks Class "C"	
5 1/2"	15.50#/ft.	6793	7 7/8"	530 sks Class "H" 50/50 Poz	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6303	6303

31. Perforation Record (Interval, size and number)

5177 - 5229 (12 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5177 - 5229	Acid with total of 956 gallons 7 1/2%.
	Acid frac with 13,600 gallons gelled KCL, 530,000 SCF Nitrogen and 46,000# sand

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
9/17/81	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
9/23/81	24	1/4"		0	433.1	-0-	---

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
600 psig	Pkr		0	433.1	-0-	---

Disposition of Gas (Sold, used for fuel, vented, etc.): vented

Test Witnessed By: Don Bennett

List of Attachments: C-122 forms

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carl A. Schellinger TITLE Oper. DATE 10/25/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	Rustler 230'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	317	T. Miss	6408	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	912	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya	6593	T. Mancos		T. McCracken	
T. San Andres	1401	T. Simpson	Pi Marker 1887	T. Gallup		T. Ignacio Qtzte	
T. Glorieta	2595	T. McKee	P-1 2015'	Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry	Yeso 2660'	T. Gr. Wash		T. Morrison		T.	
T. Tubb	4060	T. Granite		T. Todilto		T.	
T. Drinkard	5538	T. Delaware Sand		T. Entrada		T.	
T. Abo	6075	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 2030 to 2064 No. 4, from ..... to .....

No. 2, from 6373 to 6388 No. 5, from ..... to .....

No. 3, from 6598 to 6657 No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	345	345	Anhydrite & Red Bed	4680	4900	220	Anhydrite and Shale
345	990	645	Anhydrite & Salt	4900	5165	265	Lime
990	1410	420	Anhydrite & Dolomite	5165	5295	130	Shale
1410	2715	1305	Anhydrite & Salt	5295	5705	410	Shale & Lime
2715	3330	615	Dolomite & Sand	5705	5990	285	Dolomite & Lime
3330	3717	387	Sand & Anhydrite	5990	6275	285	Anhydrite & Lime
3717	4095	378	Anhydrite & Shale	6275	6395	120	Shale, Lime, and Sand
4095	4470	375	Anhydrite & Lime	6395	6505	110	Lime & Chert
4470	4680	210	Lime & Shale	6505	6645	140	Lime, Shale, & Chert
				6645	6800	155	Dolomite & Chert