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NEW MEXICO OIL CONSERVATION COMMISSION

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30-005-60925

FEB 23 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO PLUG OR TO PERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR. (SEE APPLICATION FOR PERMIT - 11 FROM C-101, FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>5. State Oil & Gas Lease No. L-5347</p>
<p>2. Name of Operator Carl A. Schellinger</p>		<p>7. Unit Agreement Name Campbell Station Unit</p>
<p>3. Address of Operator P.O. Box 447, Roswell, New Mexico 88201</p>		<p>8. Farm or Lease Name Campbell Station Unit</p>
<p>4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>8-S</u> RANGE <u>27-E</u> N.M.P.M.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3871' GR 3882' KB</p>		<p>10. Field and Pool, or Wildcat Wildcat</p>
		<p>12. County Chaves</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforate and Treat Abo Zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/3/81 Pumped 20 bbl down tubing to kill well. Open by-pass to equalize well fluids. Released full bore packer. Lower packer to 6445'. Circulate 130 bbl 2% KCL water. P.O.O.H. with packer. G.I.H. with Lok-set packer, 4' sub, on-off tool, 1.81 profile, set packer at 6300'.

9/4/81 G.I.H. with swab, swabbed 30 bbl water. Well kicked off and flowed water and gas for 3 hrs before S.D. for day. Waiting on slick line truck.

9/5/81 1575# pressure. R.U. Jarrell services, run gauge ring to 6300'. R.D. Jarrell, Bled off pressure. Unjap from packer and P.O.O.H. with tubing. G.I.H. with retrievable B.P., set at 5513'. 170 joints.

9/10/81 Spot 2 sk sand on RBP bottom tubing at 5449', 168 joints. P.O.O.H. with 7 joints tubing. Test RBP to 2000 lbs. Spot 200 gallons MOD -101 7-1/2% acid at 5227'. P.O.O.H. with tubing. R.U. CRC wireline, perforate 5-1/2" casing with 1 jet shot at 5177' - 79' - 81' - 83' - 91' - 93' - 95' - 97' - 5221' - 23' - 24' - 29'. (12 shots. G.I.H. with RBP retrieving tool 1 joint 2-3/8" tubing, seating nipple and 156 joints 2-3/8" tubing, bottom string at 5097'. Put 4 bbl KCL water formation broke at 1000 lbs, put 8 bbl KCL at 3 BPM at 1200#. ISIDP 400#, Circulate 18 bbl acid with 1 ball sealer per 100 gallons. Pump into formation at 3 BPM 1200 lbs, increase to 4-1/2 BPM at 1800 lbs. Ball action, increase pressure to 3000 lbs. 18 ball sealers ISIDP 800#. After 15 minutes 400#, average rate 4 BPM, pressure 2200 lbs. total load to recover 74 bbls. Flow well to pit for 30 minutes. G.I.H. with swab swab 68 bbls, total recovery 72 bbls.

See Attached Exhibit

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carl A. Schellinger TITLE Operator DATE 10/25/81

APPROVED BY W.A. Gussert TITLE Assistant Commissioner DATE FEB 23 1982

CONDITIONS OF APPROVAL, IF ANY:

Exhibit attached hereto and made a part of New Mexico Oil Conservation Commission Form C-103

- 9/14/81 750# TP, 730# CP, Attempt to bleed to zero could not. R.U. Halliburton Killed well. Pumped pad, frac well with 13,600 gelled KCL Water, 530,000 SCF Nitrogen, 46,000# sand. Maximum pressure 3650#. Average 3000#, Average Injection rate 20+ BPM. SI with 2840#, 15 minutes 2370, bled to pit, frac sand cut out swedge on top of tubing valve. Damage to threads on tubing valve. Bled off well via casing. High pressure hose burst causing minor damage to unit, bled casing to zero. Bled tubing for 2 1/2 hours, well did not die. Kill well to replace tubing valve this morning.
- 9/17/81 1050# on tubing, 900# casing. Flared to pit on 3/4" choke water to surface in 30 minutes. Killed flare. Flow 5 hours at 80# on 3/4" choke. Flowed 3 hours 1/4" choke, 280# SI at 6:00 P.M. Estimated 450,000 CFGPD.
- 9/18/81 1050# pressure, R.D. pulling unit, on 1/4" choke flowed 9 hours, very little water, 400,000 CFGPD.