

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-5347	

7. Unit Agreement Name
Campbell Station Unit
8. Farm or Lease Name
Campbell Station Unit
9. Well No.
1
10. Field and Pool or Wildcat
PELOS SLOPE Wildcat GAS

12. County
Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5/10/81	6/14/81	8/18/81	3871' G.R. 3882' K.B.	3871

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6800	6535	2	→	A11	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
5177' - 5229' Abo	No

26. Type Electric and Other Logs Run	27. Was Well Cored
CNFD, DLL, MSFL	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#/ft.	345'	17 1/2"	365 sks Class "C"	
8 5/8"	24#/ft.	2172	12 1/4"	700 sks Halliburton Lite	-----
				300 sks Class "C"	
5 1/2"	15.50#/ft.	6793	7 7/8"	530 sks Class "H" 50/50 Poz	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	6303	6303

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5177 - 5229 (12 holes)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		5177 - 5229	Acid with total of 956 gallons 7 1/2%.
			Acid frac with 13,600 gallons gelled KCL, 530,000 SCF

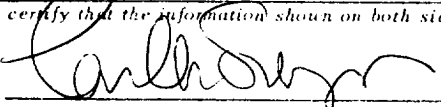
33. PRODUCTION				Nitrogen and 46,000# sand	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)		
9/17/81	Flowing		Shut-in		

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/23/81	24	1/4"	→	0	433.1	-0-	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
600 psig	Pkr	→	0	433.1	-0-	---	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
vented	Don Bennett

35. List of Attachments
C-122 forms

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
	Oper.	10/25/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt Rustler 230'
T. Yates 317
T. 7 Rivers _____
T. Queen 912
T. Grayburg _____
T. San Andres 1401
T. Glorieta 2595
T. Paddock _____
T. Brinebry Yeso 2660'
T. Tubb 4060
T. Drinkard 5538
T. Abo 6075
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2030 to 2064
No. 2, from 6373 to 6388
No. 3, from 6598 to 6657
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	345	345	Anhydrite & Red Bed	4680	4900	220	Anhydrite and Shale
345	990	645	Anhydrite & Salt	4900	5165	265	Lime
990	1410	420	Anhydrite & Dolomite	5165	5295	130	Shale
1410	2715	1305	Anhydrite & Salt	5295	5705	410	Shale & Lime
2715	3330	615	Dolomite & Sand	5705	5990	285	Dolomite & Lime
3330	3717	387	Sand & Anhydrite	5990	6275	285	Anhydrite & Lime
3717	4095	378	Anhydrite & Shale	6275	6395	120	Shale, Lime, and Sand
4095	4470	375	Anhydrite & Lime	6395	6505	110	Lime & Chert
4470	4680	210	Lime & Shale	6505	6645	140	Lime, Shale, & Chert
				6645	6800	155	Dolomite & Chert

BANTAM

Drilling Company Inc.

RECEIVED

AUG 5 1981

Allen L. Francis
President

CARL SCHELLINGER
OIL PROPERTIES

Carl Schellinger

RECEIVED

SEP 8 1981

O. C. D.
ARTESIA, OFFICE

Well Campbell Station Unit Well #1

Chaves County N.M.

Devation Survey

150' 1/2⁰

650 1/2

1125 1/2

1620 1/2

2130 1

2610 1

3174 3/4

4110 1

4615 1

5100 1

5605 3/4

6100 3/4

6605 1

6800 3

STATE OF NEW MEXICO)
COUNTY OF CHAVES) ss

The foregoing instrument was acknowledged before me
this 4th day of August, 1981, by Allen L. Francis.

Notary Public

My Commission Expires:

September 7, 1982



Bantam Drilling Co. Inc.

All distances must be from the outer boundaries of the Section.

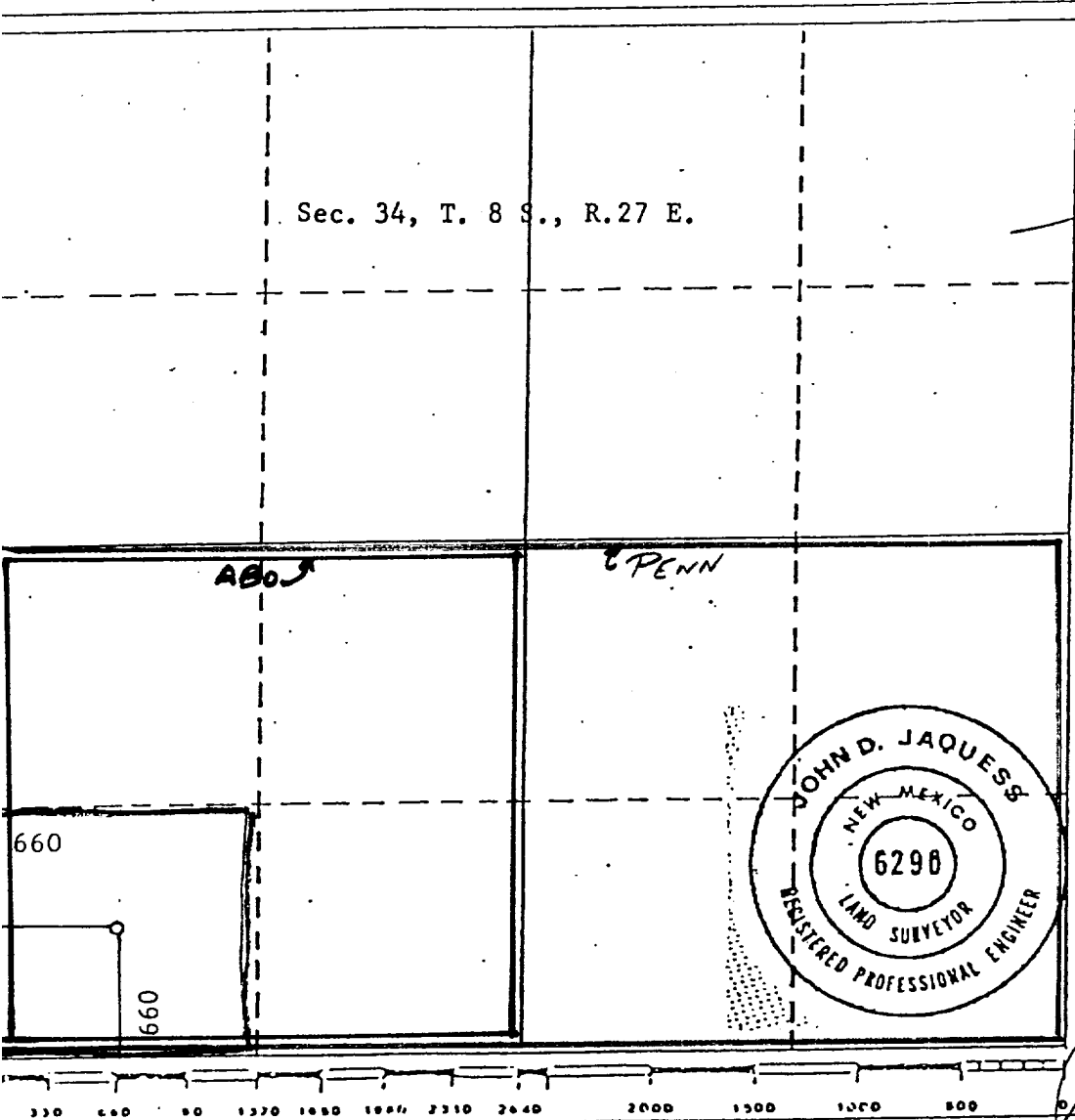
Operator Carl A. Schellinger		Lease Campbell Station Unit		Well No. 1
Unit Letter M	Section 34	Township 8 South	Range 27 East	County Chaves
Actual Postage Location of Well: 660 feet from the South line and 660 feet from the West line				
Ground Level Elev. 3871	Producing Formation abo.	Pool Wildcat	Dedicated Acreage: 160 40 20 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Carl A. Schellinger
Name

Carl A. Schellinger

Position

Operator

Company

Date

March 16, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

13 March 1981

Registered Professional Engineer and/or Land Surveyor

John D. Jaquess
John D. Jaquess, P.E. & L.S.

Certificate No.

6290

