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NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 25 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-83

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. ---	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator Penroc Oil Corporation /	8. Farm or Lease Name Cooper
3. Address of Operator P. O. Drawer 831, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> , <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>2310</u> FEET FROM THE <u>North</u> LINE, SECTION <u>29</u> TOWNSHIP <u>6S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Willcat Und. Linda San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3669.7' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-15-81 Spudded 12-1/4" hole @ 7 PM.
- 5-16-81 Ran 12 jts. 8-5/8", 24#, JE, ST&C casing for 495' set at 491'.
Cemented w/250 sxs. Class C Neat cement w/2% CaCl. Max. pump press. 250#.
Pump plug to 440' @ 5:30 PM. Cement circulated w/50 sxs excess. WOC 18
hours. Pressured to 1000# for 40 min. Held OK.
- 5-18-81 Total depth 1110'.
Ran 34 jts. 4-1/2" 11.60#, N-80, LT&C casing for 1114' set @ 1110'.
Cemented w/250 sxs. 50-50 Posmix, 2% gel, 1/4# Floseal & 6# salt/sack. Max.
pump press. 300#. Bumped plug w/1000# press. at 1110' @ 1 PM - 5/18/81.
Release and holds. Circulated cement w/10 sxs excess. WOC 18 hrs. Pressured
to 1000# for 45 min. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Dacey TITLE President DATE 5/22/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAY 26 1981

CONDITIONS OF APPROVAL, IF ANY: