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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT LOG

AUG 07 1981

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		O. C. D. ARTESIA, OFFICE	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator				7. Unit Agreement Name	
Penroc Oil Corporation				-----	
3. Address of Operator				8. Farm or Lease Name	
P. O. Drawer 831, Midland, Texas 79702				Cooper	
4. Location of Well				9. Well No.	
UNIT LETTER <u>E</u> LOCATED <u>330'</u> FEET FROM THE <u>West</u> LINE AND <u>2310'</u> FEET FROM				1	
THE <u>North</u> LINE OF SEC. <u>29</u> TWP. <u>6S</u> RGE. <u>26E</u> NMPM				10. Field and Pool, or Wildcat	
				Unit Linda San Andres	
15. Date Spudded				12. County	
5-15-81				Chaves	
16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
5-18-81		7-19-81		3669.7' GR	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.	
3668.7'		1110'		1098'	
22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
-----		-----		0-1110'	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
970'-1002' San Andres				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Gamma-Neutron				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	491'	12 1/4"	250 Sxs. (Circ.)	None
4 1/2"	11.60#	1110'	7 7/8"	250 Sxs. (Circ.)	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	1002'	None			
31. Perforation Record (Interval, size and number)					
970-990', 996-1002', w/2 jet shots per ft. (52) 1/2" dia.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
970-990, 996-1002		A/2000 gals. 15% NE			
970-990, 996-1002		Frac/36,540 gals. gelled wtr. & 36,540# sand.			
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
7-19-81		Pumping			Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
8-1-81	24	Open		12	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
None	25#		12	TSTM	13
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					Les Langston
35. List of Attachments					
Gamma-Ray Neutron Logs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>B. J. Dally</u>		TITLE <u>President</u>		DATE <u>8-6-81</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of an newly drilled or reworked well. It shall be accompanied by a copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11-57.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>514'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>976</u> to <u>1012</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
514	775	261	San Andres Alternating red shales and wh-tan-gry dolomites and anhydrites with inter- bedded gry-tan-wh fne grn sandstones				
775	1110	335	San Andres Gry-tan-buff dnse dolomite with interbedded anhydrite. Porosity section 976-1012' composed of fx buff, sucrosic dolomite				

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AUG 07 1981

WELL NAME AND NUMBER Cooper No. 1

LOCATION 330' FWL, 2310' FNL, Sec. 29, T6S, R26E, /
Chaves County, New Mexico

OPERATOR Penroc Oil Corporation

DRILLING CONTRACTOR Stewart Brothers Drilling Co.

O. C. D.
ARTESIA, OFFICE

The undersigned hereby certifies that he is an authorized representative of
PENROC OIL CORPORATION and that he has conducted deviation tests and obtained the
following results:

Degrees and Depth

1° - 470'
1° - 1080'

PENROC OIL CORPORATION

By *B. J. Dallery*
President

Subscribed and sworn to before me this 6th day of August, 1981



MARY ROBERTSON-Notary Public

Mary Robertson
Notary Public for the
State of Texas

My Commission expires:

5/16/84